



Northern Natural Gas Company
P.O. Box 3330
Omaha, NE 68103-0330
402 398-7200

January 30, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northern Natural Gas Company
Docket No. RP26-____-000
Periodic Rate Adjustments for Fuel, URR, and UAF Percentages and Electric
Compression Rate

Dear Ms. Reese:

Northern Natural Gas Company ("Northern") submits herewith for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 ("Tariff"), the following tariff sections to be effective April 1, 2026:

SEVENTH REVISED VOLUME NO. 1
Part 4, Section 9, Version 5.0
Part 4, Section 10, Version 5.0

Reason for Filing

The revised tariff sections are being filed in accordance with Part 8, Sections 53A and 53B of the General Terms and Conditions of Northern's Tariff, as further discussed herein. This filing updates:

- Field Area transportation fuel percentages;
- Market Area transportation fuel percentage;
- Storage fuel percentage;
- Storage under-recovery retainage percentage ("URR Percentage")
- Systemwide unaccounted for percentage ("UAF"); and
- Market Area electric compression rate.

True-up adjustments for all fuel, URR and UAF percentages and the Market Area electric compression commodity rate are included in the computations.

Although the proposed effective date of the tariff sections is April 1, 2026, Northern respectfully requests that the Federal Energy Regulatory Commission ("FERC" or "Commission") issue an order by March 18, 2026. A number of shippers will be making

supply arrangements for the entire summer season of April through October. Knowing the fuel retention percentages as far in advance of April 1 as possible will assist in their planning and contracting processes.

Summary of Changes to be effective April 1, 2026

A summary of the proposed changes compared to the 2025 PRA filing is as follows:

	April 1, 2025	April 1, 2026
Section 1 (Permian)	0.79%	0.82%
Section 2 (Mid-Continent)	1.58%	1.54%
Section 3 (Market Area)	0.83%	0.90%
Storage Fuel	1.36%	1.44%
Storage URR Percentage	0.58%	0.85%
UAF	0.43%	0.08%
Electric Compression rate	\$0.0005	\$0.0010

Section 1 (Permian)

The proposed changes in the base and true-up components of the Permian fuel percentage, effective from April 1, 2026 through March 31, 2027, are shown in the following table.

	April 1, 2025	April 1, 2026	Change
Base fuel percentage	0.74%	0.77%	0.03%
True-up percentage	0.05%	0.05%	0.0%
Total	0.79%	0.82%	0.03%

Section 2 (Mid-Continent)

The proposed changes in the base and true-up components of the Mid-Continent fuel percentage, effective from April 1, 2026 through March 31, 2027, are shown in the following table.

	April 1, 2025	April 1, 2026	Change
Base fuel percentage	1.51%	1.53%	0.02%
True-up percentage	0.07%	0.01%	-0.06%
Total	1.58%	1.54%	-0.04%

Section 3 (Market Area)

The proposed changes in the base and true-up components of the Market Area fuel percentage, effective from April 1, 2026 through October 31, 2026, are shown in the following table.

	April 1, 2025	April 1, 2026	Change
Base fuel percentage	0.74%	0.82%	0.08%
True-up percentage	0.09%	0.08%	-0.01%
Total	0.83%	0.90%	0.07%

Storage Fuel

The proposed changes in the base and true-up components of the Storage fuel percentages are shown in the following table. Although the tariff section showing the Storage fuel percentage is effective April 1, 2026, the Storage fuel percentage applies only to Rate Schedule FDD injections from June 1, 2026 through October 31, 2026.

	April 1, 2025	April 1, 2026	Change
Base fuel percentage	1.38%	1.41%	0.03%
True-up percentage	-0.02%	0.03%	0.05%
Total	1.36%	1.44%	0.08%

Storage URR Percentage

The proposed changes in the base and true-up components of the Storage URR percentage are shown in the following table. Although the tariff section showing the Storage URR percentage is effective April 1, 2026, the Storage URR percentage applies only to Rate Schedule FDD injections from June 1, 2026 through October 31, 2026.

	April 1, 2025	April 1, 2026	Change
Base fuel percentage	0.60%	0.85%	0.15%
True-up percentage	-0.02%	0.0%	0.02%
Total	0.58%	0.85%	0.27%

UAF

The changes in the base and true-up components of the UAF percentage, effective from April 1, 2026 through March 31, 2027, are shown in the following table.

	April 1, 2025	April 1, 2026	Change
Base UAF percentage	0.19%	0.07%	-0.12%
True-up percentage	0.24%	0.01%	-0.23%
Total	0.43%	0.08%	-0.35%

Market Area Electric Compression Rate

The changes in the base and true-up components of the Market Area Electric Compression commodity rate, effective from April 1, 2026 through March 31, 2027, are shown in the following table.

	April 1, 2025	April 1, 2026	Change
Base rate	0.0005	0.0008	0.0003
True-up rate	0.0000	0.0002	0.0002
Total	0.0005	0.0010	0.0005

Supporting Schedules

Supporting information and calculations for the proposed changes are attached hereto in Schedule Nos. 1 - 10.

Waiver

Northern respectfully requests that the Commission grant any and all waivers of its Regulations that it deems necessary to allow the tariff sections to become effective April 1, 2026, but as noted above, Northern respectfully requests that the Commission issue an order by March 18, 2026.

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with Section 154.201 of the Commission's Regulations, Northern has submitted a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

Motion

In accordance with Sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sheets referenced herein in effect as of the end of any suspension period ordered by the Commission.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

Debbie-Anne Reese, Secretary

January 30, 2026

Page 5 of 5

Communication

It is requested that all correspondence and communications concerning this filing be served upon each of the following:

Luis Valdivia
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Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia
Director, Regulatory Policy and Rates

Attachments

9. MILEAGE INDICATOR DISTRICT CHARGES
MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MID's 1-9 and Delivery MID's 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
1	TI Apr-Oct	0.0759	0.1830	0.3836	0.5452	0.6133	0.4361	0.4984	0.6561	1.1701	1.0085
	TI Nov-Mar	0.1342	0.3234	0.6777	0.9632	1.0836	0.7706	0.8806	1.1593	2.0674	1.7819
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	0.0896	0.0136	0.1382	0.3738	0.4848	0.3213	0.4050	0.5627	1.0436	0.8859
	TI Nov-Mar	0.1582	0.0241	0.2442	0.6605	0.8566	0.5676	0.7155	0.9942	1.8438	1.5652
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	0.6036	0.3913	0.1012	0.1188	0.5315	0.3290	0.2453	0.4030	1.0962	0.9365
	TI Nov-Mar	1.0664	0.6914	0.1789	0.2098	0.9391	0.5814	0.4334	0.7121	1.9367	1.6546
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	0.5822	0.5179	0.3660	0.0876	0.3213	0.2200	0.3446	0.5023	1.0008	0.8372
	TI Nov-Mar	1.0286	0.9150	0.6467	0.1548	0.5676	0.3887	0.6089	0.8875	1.7682	1.4792
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	0.5335	0.4809	0.3777	0.3388	0.0526	0.1480	0.2667	0.4244	0.9482	0.7866
	TI Nov-Mar	0.9426	0.8497	0.6674	0.5986	0.0929	0.2614	0.4713	0.7499	1.6753	1.3898
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	0.3388	0.2706	0.0974	0.1460	0.2005	0.1304	0.1538	0.3115	0.8762	0.6406
	TI Nov-Mar	0.5986	0.4782	0.1720	0.2580	0.3543	0.2305	0.2718	0.5504	1.5480	1.1318
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	0.5841	0.5082	0.4868	0.3855	0.4128	0.2434	0.1947	0.3524	0.5607	0.3972
	TI Nov-Mar	1.0320	0.8978	0.8600	0.6811	0.7293	0.4300	0.3440	0.6226	0.9907	0.7018
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	0.5841	0.5082	0.4868	0.3855	0.4128	0.2434	0.1947	0.0000	0.5607	0.3972
	TI Nov-Mar	1.0320	0.8978	0.8600	0.6811	0.7293	0.4300	0.3440	0.0000	0.9907	0.7018
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	1.1701	1.1078	1.0241	1.0105	1.0008	0.8080	0.8372	0.6639	0.0156	0.4030
	TI Nov-Mar	2.0674	1.9574	1.8094	1.7854	1.7682	1.4276	1.4792	1.1730	0.0275	0.7121
	TF	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
9	TI Apr-Oct	1.0163	0.9462	0.8508	0.7924	0.6776	0.6912	0.4731	0.2998	0.2473	0.1304
	TI Nov-Mar	1.7957	1.6718	1.5033	1.4001	1.1971	1.2212	0.8359	0.5298	0.4369	0.2305
	TF	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID's 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	1.0358	1.0709	1.0339	0.8956	0.7457	0.7574	0.5685	0.3952	0.3719	0.3193
	TI Nov-Mar	1.8301	1.8920	1.8266	1.5824	1.3175	1.3382	1.0045	0.6983	0.6570	0.5642
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	0.9949	0.9190	0.8314	0.7301	0.7184	0.4030	0.5004	0.3271	0.2083	0.2609
	TI Nov-Mar	1.7578	1.6237	1.4689	1.2900	1.2694	0.7121	0.8841	0.5779	0.3681	0.4610
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	1.0767	1.0008	1.0008	0.8528	0.9112	0.7379	0.5802	0.4069	0.3251	0.3076
	TI Nov-Mar	1.9023	1.7682	1.7682	1.5067	1.6099	1.3038	1.0251	0.7190	0.5745	0.5435
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	1.0163	1.0144	1.0280	0.9209	0.9229	0.7749	0.6230	0.4498	0.3427	0.3213
	TI Nov-Mar	1.7957	1.7922	1.8163	1.6271	1.6306	1.3691	1.1008	0.7946	0.6054	0.5676
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	1.2461	1.3006	1.2402	1.1370	1.0514	0.9969	0.8645	0.6912	0.6036	0.5919
	TI Nov-Mar	2.2016	2.2979	2.1913	2.0090	1.8576	1.7613	1.5274	1.2212	1.0664	1.0458
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	1.6394	1.5712	1.5459	1.3921	1.3551	1.3142	1.1663	0.9930	0.8898	0.8723
	TI Nov-Mar	2.8965	2.7761	2.7314	2.4596	2.3942	2.3220	2.0606	1.7544	1.5721	1.5411
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	1.3337	1.2480	1.3064	1.0806	1.1643	0.9170	0.8236	0.6503	0.5685	0.5568
	TI Nov-Mar	2.3564	2.2050	2.3082	1.9092	2.0571	1.6202	1.4551	1.1490	1.0045	0.9838
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	1.4992	1.3512	1.3648	1.3395	1.2792	1.2402	0.9015	0.7282	0.7223	0.7126
	TI Nov-Mar	2.6488	2.3874	2.4114	2.3667	2.2601	2.1913	1.5927	1.2866	1.2762	1.2590
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	2.1962	2.1183	1.8477	1.9178	1.8789	1.8049	1.6569	1.4836	1.4213	1.4096
	TI Nov-Mar	3.8803	3.7427	3.2646	3.3884	3.3196	3.1889	2.9274	2.6213	2.5112	2.4906
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	1.1935	0.9638	1.0825	1.1760	1.3434	1.4310	1.3356	1.4992	2.0577
	TI Nov-Mar	2.1087	1.7028	1.9126	2.0778	2.3736	2.5284	2.3598	2.6488	4.0986
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.0869
2	TI Apr-Oct	1.0358	0.8567	0.9560	1.0397	1.2091	1.4291	1.2149	1.3512	1.9097
	TI Nov-Mar	1.8301	1.5136	1.6890	1.8370	2.1362	2.5250	2.1466	2.3874	3.8372
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.0807
3	TI Apr-Oct	1.0689	0.9151	1.0124	1.0981	1.3103	1.4856	1.1137	1.3648	1.9233
	TI Nov-Mar	1.8886	1.6168	1.7888	1.9402	2.3151	2.6247	1.9677	2.4114	3.8612
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.0813
4	TI Apr-Oct	0.9287	0.8119	0.9112	0.9949	1.1740	1.3843	1.1448	1.3395	1.8980
	TI Nov-Mar	1.6409	1.4345	1.6099	1.7578	2.0743	2.4458	2.0227	2.3667	3.8165
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0802
5	TI Apr-Oct	0.9793	0.7613	0.8606	0.9443	1.0358	1.3045	1.1643	1.2792	1.8377
	TI Nov-Mar	1.7303	1.3450	1.5205	1.6684	1.8301	2.3048	2.0571	2.2601	3.7099
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.0777
6	TI Apr-Oct	0.8898	0.6873	0.7885	0.8723	1.0455	1.2889	1.0358	1.2402	1.7987
	TI Nov-Mar	1.5721	1.2143	1.3932	1.5411	1.8473	2.2773	1.8301	2.1913	3.6411
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.0760
7	TI Apr-Oct	0.5822	0.3738	0.4712	0.5568	0.7340	1.1351	0.7262	0.9015	1.4600
	TI Nov-Mar	1.0286	0.6605	0.8325	0.9838	1.2969	2.0055	1.2831	1.5927	3.0425
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0618
7B	TI Apr-Oct	0.5822	0.3738	0.4712	0.5568	0.7340	1.1351	0.7262	0.9015	1.4600
	TI Nov-Mar	1.0286	0.6605	0.8325	0.9838	1.2969	2.0055	1.2831	1.5927	3.0425
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0618
8	TI Apr-Oct	0.4244	0.2531	0.3232	0.4089	0.5724	0.8645	0.5452	0.7223	1.2808
	TI Nov-Mar	0.7499	0.4472	0.5710	0.7224	1.0114	1.5274	0.9632	1.2762	2.7260
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.0542
9	TI Apr-Oct	0.3290	0.1480	0.3213	0.3271	0.5160	0.7905	0.5783	0.7126	1.2711
	TI Nov-Mar	0.5814	0.2614	0.5676	0.5779	0.9116	1.3966	1.0217	1.2590	2.7088
	TF	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.0538

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
MID 16B represents the F/M Demarcation point.
MID 17 represents the Market Area.
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0234	0.0954	0.2862	0.3660	0.5413	0.7515	0.4459	0.7087	1.2672
	TI Nov-Mar	0.0413	0.1686	0.5057	0.6467	0.9563	1.3278	0.7878	1.2522	2.7020
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0536
11	TI Apr-Oct	0.2083	0.0467	0.0857	0.2395	0.4089	0.6639	0.3466	0.5315	1.0900
	TI Nov-Mar	0.3681	0.0826	0.1514	0.4231	0.7224	1.1730	0.6123	0.9391	2.3889
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0462
12	TI Apr-Oct	0.3251	0.1597	0.1947	0.2979	0.4926	0.7048	0.4731	0.6639	1.2224
	TI Nov-Mar	0.5745	0.2821	0.3440	0.5263	0.8703	1.2453	0.8359	1.1730	2.6228
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0518
13	TI Apr-Oct	0.4264	0.1655	0.2434	0.1090	0.2414	0.5198	0.1966	0.3836	0.9421
	TI Nov-Mar	0.7534	0.2924	0.4300	0.1926	0.4266	0.9185	0.3474	0.6777	2.1275
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0400
14	TI Apr-Oct	0.3758	0.4225	0.5276	0.1655	0.0467	0.6659	0.3738	0.5705	1.1290
	TI Nov-Mar	0.6639	0.7465	0.9322	0.2924	0.0826	1.1765	0.6605	1.0079	2.4577
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0478
15	TI Apr-Oct	0.8508	0.6834	0.7944	0.5043	0.6912	0.0487	0.3329	0.5101	1.0686
	TI Nov-Mar	1.5033	1.2074	1.4035	0.8910	1.2212	0.0860	0.5882	0.9013	2.3511
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0453
16A	TI Apr-Oct	0.6445	0.3719	0.4790	0.1966	0.3816	0.3193	0.0331	0.1830	0.7415
	TI Nov-Mar	1.1386	0.6570	0.8462	0.3474	0.6742	0.5642	0.0585	0.3234	1.7732
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0315
16B	TI Apr-Oct	0.7087	0.5315	0.6639	0.3836	0.5705	0.5101	0.1830	0.0000	0.5585
	TI Nov-Mar	1.2522	0.9391	1.1730	0.6777	1.0079	0.9013	0.3234	0.0000	1.4498
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0238
17	TI Apr-Oct	1.4310	1.2227	1.3317	1.0105	0.7204	0.7418	0.5685	0.8177	0.5585
	TI Nov-Mar	2.5284	2.1603	2.3530	1.7854	1.2728	1.3106	1.0045	1.4448	1.4498
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0238

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

10. FUEL PERCENTAGES/ELECTRIC COMPRESSION RATES

A. Rate Schedules TF, TFX, GST, TI, & FDD

	<u>Percentages</u>
FUEL PERCENTAGES:	1/ 2/
Market Area (including Out-of-Balance)	0.90%
Field Area	3/ 4/ 5/ 6/
UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)	0.08% 2/ 5/ 7/
FDD STORAGE FUEL	1.44%
FDD URR PERCENTAGE	0.85% 1/

	<u>Electric Compression</u>
COMMODITY RATES:	1/ 2/
Market Area	\$0.0010
Field Area	\$0.0000

- 1/ Northern will adjust its Fuel, UAF and URR percentages and electric compression commodity rates in accordance with Part 8, Sections 53A and 53B, respectively, of the GENERAL TERMS AND CONDITIONS of this Tariff.
- 2/ There will be no Fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no Fuel, electric compression or UAF charges for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 3/ Fuel percentages shall be determined by MID's for the Field Area shown in Subpart C. of this Section.
- 4/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the Fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total Fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the Fuel that would be collected on the total path between the original receipt point and the ultimate delivery point, subject to the Shipper(s) providing Northern the requisite information.
- 5/ Subpart B. of this Section identifies the specific transportation transactions exempt from Fuel and UAF retention charges.
- 6/ The out-of-balance Fuel percentage for deliveries in MID's 1-7 shall be the applicable Section 1 Transportation Fuel percentage, and for deliveries in MID's 8-16B shall be the applicable Section 2 Transportation Fuel percentage.

- 7/ The UAF percentage utilizes the most recent twelve-month period ending December 31, 2025. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative UAF percentage for such deliveries during the period in which the UAF rate is less than zero.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID Fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID Fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

B. Fuel/Unaccounted-For Exemptions

1. Deliveries to Section 1 from the following Section 2 receipt points are exempt from Section 2 Transportation Fuel.

<u>POI Number</u>	<u>Point Name</u>
179	ANR/NNG Greensburg
60667	TW/NNG Gray ITE
71214	TIGT Tescott
71394	ETC Hemphill Plant
78441	Cheyenne Plains
78643	Palo Duro Pampa

2. Receipts from Section 1 to the following Section 2 delivery points are exempt from Section 2 Transportation Fuel.

<u>POI Number</u>	<u>Point Name</u>
4891	WTG-Lark
55610	Mid-States Energy
60667	TW/NNG Gray ITE

3. Deliveries scheduled to the following delivery points from the following receipt points, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 3 Transportation Fuel. The exemption is applicable only to these combinations of receipt and delivery points.

Receipt POI Number	Point Name	Delivery POI Number	Point Name
59265	NBPL/NNG Westbrook	57260	Westbrook MN #1
59265	NBPL/NNG Westbrook	61608	Slayton MN #1
57398	NBPL/NNG Ivanhoe	55888	Ivanhoe MN #1
57399	NBPL/NNG Webster	55936	Webster SD #1
57582	NBPL/NNG Valve #51 Ledyard	57581	Armstrong IA
57582	NBPL/NNG Valve #51 Ledyard	57580	Ledyard/Swea City IA

4. Deliveries scheduled to the following delivery point from the following receipt point, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 2 Transportation Fuel. The exemption is applicable only to this combination of receipt and delivery points.

Receipt POI Number	Point Name	Delivery POI Number	Point Name
78886	Jayhawk Lateral - West End	78856	Scout Energy Jayhawk Plant

5. Account Balance transfers between the following Field Area deferred delivery points, which are located in Fuel Section 1, shall be charged Transportation Fuel and UAF only once. The exemption is applicable only to the transfer between the deferred delivery points listed below.

Deferred Delivery POI Number	Point Name	Deferred Delivery POI Number	Point Name
62996	MW Powertex Hockley	62998	MW New Mexico Lea
71455	Mustang Station	78921	Mustang Station Unit 5
71455	Mustang Station	79049	GSEC Antelope Station Hale Co
78921	Mustang Station Unit 5	79049	GSEC Antelope Station Hale Co

6. For Beaver incidental compression service, fuel charged shall be the actual fuel consumed in providing service.

C. Mileage Indicator Districts Fuel Percentages

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 1-8

RECEIPT DISTRICT	MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT								
	1	2	3	4	5	6	7	7B	8
1	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.82%	2.44%
2	0.08%	0.08%	0.90%	0.90%	0.08%	0.08%	0.90%	0.82%	2.44%
3	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.82%	2.44%
4	0.90%	0.90%	0.90%	0.90%	0.08%	0.90%	0.90%	0.82%	2.44%
5	0.90%	0.90%	0.90%	0.90%	0.08%	0.90%	0.90%	0.82%	2.44%
6	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.82%	2.44%
7	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.82%	2.44%
7B	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.00%	1.62%
8	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
9	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
10	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
11	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
12	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
13	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
14	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
15	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
16A	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
16B	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.00%	1.62%
17	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.00%	1.62%

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 9-17

	MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT									
RECEIPT DISTRICT	9	10	11	12	13	14	15	16A	16B	17
1	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
2	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
3	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
4	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
5	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
6	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
7	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
7B	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
8	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
9	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
10	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
11	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
12	1.62%	1.62%	1.62%	0.08%	1.62%	0.08%	1.62%	1.62%	1.54%	2.52%
13	1.62%	1.62%	1.62%	0.08%	1.62%	0.08%	1.62%	1.62%	1.54%	2.52%
14	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
15	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
16A	1.62%	1.62%	1.62%	0.08%	0.08%	0.08%	0.08%	0.08%	1.54%	2.52%
16B	1.62%	1.62%	1.62%	0.08%	0.08%	0.08%	0.08%	0.08%	0.00%	0.98%
17	1.62%	1.62%	1.62%	0.08%	0.08%	0.08%	0.08%	0.08%	0.00%	0.98%

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

9. MILEAGE INDICATOR DISTRICT CHARGES
MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
1	TI Apr-Oct	0.0759	0.1830	0.3836	0.5452	0.6133	0.4361	0.4984	0.6561	1.1701	1.0085
	TI Nov-Mar	0.1342	0.3234	0.6777	0.9632	1.0836	0.7706	0.8806	1.1593	2.0674	1.7819
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	0.0896	0.0136	0.1382	0.3738	0.4848	0.3213	0.4050	0.5627	1.0436	0.8859
	TI Nov-Mar	0.1582	0.0241	0.2442	0.6605	0.8566	0.5676	0.7155	0.9942	1.8438	1.5652
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	0.6036	0.3913	0.1012	0.1188	0.5315	0.3290	0.2453	0.4030	1.0962	0.9365
	TI Nov-Mar	1.0664	0.6914	0.1789	0.2098	0.9391	0.5814	0.4334	0.7121	1.9367	1.6546
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	0.5822	0.5179	0.3660	0.0876	0.3213	0.2200	0.3446	0.5023	1.0008	0.8372
	TI Nov-Mar	1.0286	0.9150	0.6467	0.1548	0.5676	0.3887	0.6089	0.8875	1.7682	1.4792
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	0.5335	0.4809	0.3777	0.3388	0.0526	0.1480	0.2667	0.4244	0.9482	0.7866
	TI Nov-Mar	0.9426	0.8497	0.6674	0.5986	0.0929	0.2614	0.4713	0.7499	1.6753	1.3898
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	0.3388	0.2706	0.0974	0.1460	0.2005	0.1304	0.1538	0.3115	0.8762	0.6406
	TI Nov-Mar	0.5986	0.4782	0.1720	0.2580	0.3543	0.2305	0.2718	0.5504	1.5480	1.1318
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	0.5841	0.5082	0.4868	0.3855	0.4128	0.2434	0.1947	0.3524	0.5607	0.3972
	TI Nov-Mar	1.0320	0.8978	0.8600	0.6811	0.7293	0.4300	0.3440	0.6226	0.9907	0.7018
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	0.5841	0.5082	0.4868	0.3855	0.4128	0.2434	0.1947	0.0000	0.5607	0.3972
	TI Nov-Mar	1.0320	0.8978	0.8600	0.6811	0.7293	0.4300	0.3440	0.0000	0.9907	0.7018
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	1.1701	1.1078	1.0241	1.0105	1.0008	0.8080	0.8372	0.6639	0.0156	0.4030
	TI Nov-Mar	2.0674	1.9574	1.8094	1.7854	1.7682	1.4276	1.4792	1.1730	0.0275	0.7121
	TF	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
9	TI Apr-Oct	1.0163	0.9462	0.8508	0.7924	0.6776	0.6912	0.4731	0.2998	0.2473	0.1304
	TI Nov-Mar	1.7957	1.6718	1.5033	1.4001	1.1971	1.2212	0.8359	0.5298	0.4369	0.2305
	TF	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	1.0358	1.0709	1.0339	0.8956	0.7457	0.7574	0.5685	0.3952	0.3719	0.3193
	TI Nov-Mar	1.8301	1.8920	1.8266	1.5824	1.3175	1.3382	1.0045	0.6983	0.6570	0.5642
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	0.9949	0.9190	0.8314	0.7301	0.7184	0.4030	0.5004	0.3271	0.2083	0.2609
	TI Nov-Mar	1.7578	1.6237	1.4689	1.2900	1.2694	0.7121	0.8841	0.5779	0.3681	0.4610
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	1.0767	1.0008	1.0008	0.8528	0.9112	0.7379	0.5802	0.4069	0.3251	0.3076
	TI Nov-Mar	1.9023	1.7682	1.7682	1.5067	1.6099	1.3038	1.0251	0.7190	0.5745	0.5435
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	1.0163	1.0144	1.0280	0.9209	0.9229	0.7749	0.6230	0.4498	0.3427	0.3213
	TI Nov-Mar	1.7957	1.7922	1.8163	1.6271	1.6306	1.3691	1.1008	0.7946	0.6054	0.5676
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	1.2461	1.3006	1.2402	1.1370	1.0514	0.9969	0.8645	0.6912	0.6036	0.5919
	TI Nov-Mar	2.2016	2.2979	2.1913	2.0090	1.8576	1.7613	1.5274	1.2212	1.0664	1.0458
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	1.6394	1.5712	1.5459	1.3921	1.3551	1.3142	1.1663	0.9930	0.8898	0.8723
	TI Nov-Mar	2.8965	2.7761	2.7314	2.4596	2.3942	2.3220	2.0606	1.7544	1.5721	1.5411
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	1.3337	1.2480	1.3064	1.0806	1.1643	0.9170	0.8236	0.6503	0.5685	0.5568
	TI Nov-Mar	2.3564	2.2050	2.3082	1.9092	2.0571	1.6202	1.4551	1.1490	1.0045	0.9838
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	1.4992	1.3512	1.3648	1.3395	1.2792	1.2402	0.9015	0.7282	0.7223	0.7126
	TI Nov-Mar	2.6488	2.3874	2.4114	2.3667	2.2601	2.1913	1.5927	1.2866	1.2762	1.2590
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	2.1962	2.1183	1.8477	1.9178	1.8789	1.8049	1.6569	1.4836	1.4213	1.4096
	TI Nov-Mar	3.8803	3.7427	3.2646	3.3884	3.3196	3.1889	2.9274	2.6213	2.5112	2.4906
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	1.1935	0.9638	1.0825	1.1760	1.3434	1.4310	1.3356	1.4992	2.057 7 ₂
	TI Nov-Mar	2.1087	1.7028	1.9126	2.0778	2.3736	2.5284	2.3598	2.6488	4.098 6 ₄
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.086 9 ₄
2	TI Apr-Oct	1.0358	0.8567	0.9560	1.0397	1.2091	1.4291	1.2149	1.3512	1.909 7 ₂
	TI Nov-Mar	1.8301	1.5136	1.6890	1.8370	2.1362	2.5250	2.1466	2.3874	3.83 72 ₆₇
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.080 7 ₂
3	TI Apr-Oct	1.0689	0.9151	1.0124	1.0981	1.3103	1.4856	1.1137	1.3648	1.92 33 ₂₈
	TI Nov-Mar	1.8886	1.6168	1.7888	1.9402	2.3151	2.6247	1.9677	2.4114	3.86 12 ₀₇
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.08 13 ₀₈
4	TI Apr-Oct	0.9287	0.8119	0.9112	0.9949	1.1740	1.3843	1.1448	1.3395	1.89 80 ₇₅
	TI Nov-Mar	1.6409	1.4345	1.6099	1.7578	2.0743	2.4458	2.0227	2.3667	3.816 5 ₀
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0 802 ₇₉₇
5	TI Apr-Oct	0.9793	0.7613	0.8606	0.9443	1.0358	1.3045	1.1643	1.2792	1.837 7 ₂
	TI Nov-Mar	1.7303	1.3450	1.5205	1.6684	1.8301	2.3048	2.0571	2.2601	3.709 9 ₄
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.077 7 ₂
6	TI Apr-Oct	0.8898	0.6873	0.7885	0.8723	1.0455	1.2889	1.0358	1.2402	1.798 7 ₂
	TI Nov-Mar	1.5721	1.2143	1.3932	1.5411	1.8473	2.2773	1.8301	2.1913	3.64 11 ₀₆
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.07 60 ₅₅
7	TI Apr-Oct	0.5822	0.3738	0.4712	0.5568	0.7340	1.1351	0.7262	0.9015	1.4 600 ₅₉₅
	TI Nov-Mar	1.0286	0.6605	0.8325	0.9838	1.2969	2.0055	1.2831	1.5927	3.042 5 ₀
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.061 8 ₃
7B	TI Apr-Oct	0.5822	0.3738	0.4712	0.5568	0.7340	1.1351	0.7262	0.9015	1.4 600 ₅₉₅
	TI Nov-Mar	1.0286	0.6605	0.8325	0.9838	1.2969	2.0055	1.2831	1.5927	3.042 5 ₀
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.061 8 ₃

										3
8	TI Apr-Oct	0.4244	0.2531	0.3232	0.4089	0.5724	0.8645	0.5452	0.7223	1.280 8 3
	TI Nov-Mar	0.7499	0.4472	0.5710	0.7224	1.0114	1.5274	0.9632	1.2762	2.72 60 55
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.05 42 37
9	TI Apr-Oct	0.3290	0.1480	0.3213	0.3271	0.5160	0.7905	0.5783	0.7126	1.27 11 06
	TI Nov-Mar	0.5814	0.2614	0.5676	0.5779	0.9116	1.3966	1.0217	1.2590	2.708 8 3
	TF	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.053 8 3

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
MID 16B represents the F/M Demarcation point.
MID 17 represents the Market Area.
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0234	0.0954	0.2862	0.3660	0.5413	0.7515	0.4459	0.7087	1.2672 67
	TI Nov-Mar	0.0413	0.1686	0.5057	0.6467	0.9563	1.3278	0.7878	1.2522	2.7020 15
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0536 1
11	TI Apr-Oct	0.2083	0.0467	0.0857	0.2395	0.4089	0.6639	0.3466	0.5315	1.0900 895
	TI Nov-Mar	0.3681	0.0826	0.1514	0.4231	0.7224	1.1730	0.6123	0.9391	2.3889 4
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0462 57
12	TI Apr-Oct	0.3251	0.1597	0.1947	0.2979	0.4926	0.7048	0.4731	0.6639	1.2224 19
	TI Nov-Mar	0.5745	0.2821	0.3440	0.5263	0.8703	1.2453	0.8359	1.1730	2.6228 3
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0518 3
13	TI Apr-Oct	0.4264	0.1655	0.2434	0.1090	0.2414	0.5198	0.1966	0.3836	0.9421 16
	TI Nov-Mar	0.7534	0.2924	0.4300	0.1926	0.4266	0.9185	0.3474	0.6777	2.1275 0
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0400 395
14	TI Apr-Oct	0.3758	0.4225	0.5276	0.1655	0.0467	0.6659	0.3738	0.5705	1.1290 85
	TI Nov-Mar	0.6639	0.7465	0.9322	0.2924	0.0826	1.1765	0.6605	1.0079	2.4577 2
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0478 3
15	TI Apr-Oct	0.8508	0.6834	0.7944	0.5043	0.6912	0.0487	0.3329	0.5101	1.0686 1
	TI Nov-Mar	1.5033	1.2074	1.4035	0.8910	1.2212	0.0860	0.5882	0.9013	2.3511 06
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0453 48
16A	TI Apr-Oct	0.6445	0.3719	0.4790	0.1966	0.3816	0.3193	0.0331	0.1830	0.7415 0
	TI Nov-Mar	1.1386	0.6570	0.8462	0.3474	0.6742	0.5642	0.0585	0.3234	1.7732 27
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0315 0
16B	TI Apr-Oct	0.7087	0.5315	0.6639	0.3836	0.5705	0.5101	0.1830	0.0000	0.5585 0
	TI Nov-Mar	1.2522	0.9391	1.1730	0.6777	1.0079	0.9013	0.3234	0.0000	1.4498

										3
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0238 ³
										3
17	TI Apr-Oct	1.4310	1.2227	1.3317	1.0105	0.7204	0.7418	0.5685	0.8177	0.5585 ⁰
	TI Nov-Mar	2.5284	2.1603	2.3530	1.7854	1.2728	1.3106	1.0045	1.4448	1.4498 ³
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0238 ³

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
MID 16B represents the F/M Demarcation point.
MID 17 represents the Market Area.
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

10. FUEL PERCENTAGES/ELECTRIC COMPRESSION RATES

A. Rate Schedules TF, TFX, GST, TI, & FDD

Percentages

FUEL PERCENTAGES:

1/ 2/

Market Area (including Out-of-Balance)

0.901.15%

Field Area

3/ 4/ 5/ 6/

UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)

0.0843% 2/ 5/ 7/

FDD STORAGE FUEL

1.4436%

FDD URR PERCENTAGE

0.8558% 1/

Electric Compression

COMMODITY RATES:

1/ 2/

Market Area

\$0.001005

Field Area

\$0.0000

- 1/ Northern will adjust its Fuel, UAF and URR percentages and electric compression commodity rates in accordance with Part 8, Sections 53A and 53B, respectively, of the GENERAL TERMS AND CONDITIONS of this Tariff.
- 2/ There will be no Fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no Fuel, electric compression or UAF charges for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 3/ Fuel percentages shall be determined by MID's for the Field Area shown in Subpart C. of this Section.
- 4/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the Fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total Fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the Fuel that would be collected on the total path between the original receipt point and the ultimate delivery point, subject to the Shipper(s) providing Northern the requisite information.
- 5/ Subpart B. of this Section identifies the specific transportation transactions exempt from Fuel and UAF retention charges.
- 6/ The out-of-balance Fuel percentage for deliveries in MID's 1-7 shall be the applicable Section 1 Transportation Fuel percentage, and for deliveries in MID's 8-16B shall be the applicable Section 2 Transportation Fuel percentage.

- 7/ The UAF percentage utilizes the most recent twelve-month period ending December 31, 2025⁵⁴. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative UAF percentage for such deliveries during the period in which the UAF rate is less than zero.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID Fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID Fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

B. Fuel/Unaccounted-For Exemptions

1. Deliveries to Section 1 from the following Section 2 receipt points are exempt from Section 2 Transportation Fuel.

<u>POI Number</u>	<u>Point Name</u>
179	ANR/NNG Greensburg
60667	TW/NNG Gray ITE
71214	TIGT Tescott
71394	ETC Hemphill Plant
78441	Cheyenne Plains
78643	Palo Duro Pampa

2. Receipts from Section 1 to the following Section 2 delivery points are exempt from Section 2 Transportation Fuel.

<u>POI Number</u>	<u>Point Name</u>
4891	WTG-Lark
55610	Mid-States Energy
60667	TW/NNG Gray ITE

3. Deliveries scheduled to the following delivery points from the following receipt points, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 3 Transportation Fuel. The exemption is applicable only to these combinations of receipt and delivery points.

Receipt POI Number	Point Name	Delivery POI Number	Point Name
59265	NBPL/NNG Westbrook	57260	Westbrook MN #1
59265	NBPL/NNG Westbrook	61608	Slayton MN #1
57398	NBPL/NNG Ivanhoe	55888	Ivanhoe MN #1
57399	NBPL/NNG Webster	55936	Webster SD #1
57582	NBPL/NNG Valve #51 Ledyard	57581	Armstrong IA
57582	NBPL/NNG Valve #51 Ledyard	57580	Ledyard/Swea City IA

4. Deliveries scheduled to the following delivery point from the following receipt point, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 2 Transportation Fuel. The exemption is applicable only to this combination of receipt and delivery points.

Receipt POI Number	Point Name	Delivery POI Number	Point Name
78886	Jayhawk Lateral - West End	78856	Scout Energy Jayhawk Plant

5. Account Balance transfers between the following Field Area deferred delivery points, which are located in Fuel Section 1, shall be charged Transportation Fuel and UAF only once. The exemption is applicable only to the transfer between the deferred delivery points listed below.

Deferred Delivery POI Number	Point Name	Deferred Delivery POI Number	Point Name
62996	MW Powertex Hockley	62998	MW New Mexico Lea
71455	Mustang Station	78921	Mustang Station Unit 5
71455	Mustang Station	79049	GSEC Antelope Station Hale Co
78921	Mustang Station Unit 5	79049	GSEC Antelope Station Hale Co

6. For Beaver incidental compression service, fuel charged shall be the actual fuel consumed in providing service.

C. Mileage Indicator Districts Fuel Percentages

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 1-8

	MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES								
	DELIVERY DISTRICT								
RECEIPT DISTRICT	1	2	3	4	5	6	7	7B	8
<u>1</u>	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.82%	2.44%
<u>2</u>	0.08%	0.08%	0.90%	0.90%	0.08%	0.08%	0.90%	0.82%	2.44%
<u>3</u>	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.82%	2.44%
<u>4</u>	0.90%	0.90%	0.90%	0.90%	0.08%	0.90%	0.90%	0.82%	2.44%
<u>5</u>	0.90%	0.90%	0.90%	0.90%	0.08%	0.90%	0.90%	0.82%	2.44%
<u>6</u>	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.82%	2.44%
<u>7</u>	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.82%	2.44%
<u>7B</u>	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.00%	1.62%
<u>8</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>9</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>10</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>11</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>12</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>13</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>14</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>15</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>16A</u>	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	1.54%	1.62%
<u>16B</u>	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.00%	1.62%
<u>17</u>	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.00%	1.62%
<u>1</u>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
<u>2</u>	0.43%	0.43%	1.22%	1.22%	0.43%	0.43%	1.22%	0.79%	2.80%
<u>3</u>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
<u>4</u>	1.22%	1.22%	1.22%	1.22%	0.43%	1.22%	1.22%	0.79%	2.80%
<u>5</u>	1.22%	1.22%	1.22%	1.22%	0.43%	1.22%	1.22%	0.79%	2.80%
<u>6</u>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
<u>7</u>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
<u>7B</u>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%
<u>8</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>9</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>10</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>11</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>12</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>13</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>14</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>15</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>16A</u>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<u>16B</u>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%
<u>17</u>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 9-17

	MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT									
RECEIPT DISTRICT	9	10	11	12	13	14	15	16A	16B	17
1	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
2	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
3	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
4	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
5	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
6	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
7	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.36%	3.34%
7B	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
8	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
9	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
10	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
11	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
12	1.62%	1.62%	1.62%	0.08%	1.62%	0.08%	1.62%	1.62%	1.54%	2.52%
13	1.62%	1.62%	1.62%	0.08%	1.62%	0.08%	1.62%	1.62%	1.54%	2.52%
14	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
15	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.54%	2.52%
16A	1.62%	1.62%	1.62%	0.08%	0.08%	0.08%	0.08%	0.08%	1.54%	2.52%
16B	1.62%	1.62%	1.62%	0.08%	0.08%	0.08%	0.08%	0.08%	0.00%	0.98%
17	1.62%	1.62%	1.62%	0.08%	0.08%	0.08%	0.08%	0.08%	0.00%	0.98%
1	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
2	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
3	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
4	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
5	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
6	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
7	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
7B	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
8	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
9	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
10	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
11	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
12	2.01%	2.01%	2.01%	0.43%	2.01%	0.43%	2.01%	2.01%	1.58%	3.16%
13	2.01%	2.01%	2.01%	0.43%	2.01%	0.43%	2.01%	2.01%	1.58%	3.16%
14	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
15	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
16A	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	1.58%	3.16%
16B	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	0.00%	1.58%
17	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	0.00%	1.58%

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

NORTHERN NATURAL GAS COMPANY
PERIODIC RATE ADJUSTMENTS FOR FUEL
FUEL CONSUMED DATA - TRANSPORTATION AND STORAGE
JANUARY 2025 through DECEMBER 2025

SCHEDULE 1

Sec /1	MID Zone	Mainline Storage	Station Number	Station Name	Source: Measurement Data warehouse												Annual
					Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
S1	MID 2	ML	990003	PLYMOUTH SPRABERRY UNMETERED	4	4	4	4	4	4	4	69	4	4	4		109
S1	MID 2	ML	990031	PLYMOUTH BLOW AND PURGE	2	2	2	2	2	2	2	6	2	2	2	6	32
S1	MID 3	ML	961206	BAKERSFIELD COMPRESSOR STATION FUEL	42,154	36,974	39,566	38,075	38,946	33,142	37,792	37,906	36,980	38,583	38,598	40,001	458,717
S1	MID 3	ML	961340	BHECS LEASED UNIT - SPRABERRY	13,073	11,603	12,808	12,511	12,972	12,597	11,177	13,154	12,707	12,158	12,471	12,601	149,832
S1	MID 3	ML	961341	SPRABERRY COMPRESSOR TRANS	1,869	3,098	5,680	3,468	5,198	5,270	2,950	8,669	9,876	6,295	7,123	9,166	68,662
S1	MID 3	ML	961342	SPRABERRY RECOMP STA TRANS	7,492	5,999	5,831	8,548	5,724	6,985	2,886	7,672	12,395	10,663	12,432	15,308	101,935
S1	MID 3	ML	961343	SPRABERRY COMPRESSOR STATION FUELS	8,177	7,514	9,390	11,053	14,492	14,489	11,453	11,257	12,776	21,876	12,106	10,127	144,710
S1	MID 3	ML	961600	SPRAYBERRY WELDING SHOP FUEL					1,134								1,134
S1	MID 3	ML	961601	SPRAYBERRY OFFICE FUEL	1,142	598	236	44	2				6		90	292	3,115
S1	MID 3	ML	990004	SPRABERRY AND HOBBS PLAINS UNMETERED	179	14	14	14	239	14		14	309	919	670	14	2,400
S1	MID 3	ML	990022	MITCHELL TO PLY TM BLOW AND PURGE	47	47	47	47	47	47	47	47	47	47	46	46	562
S1	MID 3	ML	990034	SPRABERRY BLOW AND PURGE	131	110	157	196	323	118	817	184	180	140	117	138	2,611
S1	MID 3	ML	990109	BAKERSFIELD COMPRESSOR UNMETERED	2	2	2	2	2	556	2	2	2	2	2	2	578
S1	MID 4	ML	961571	KERMIT COMPRESSOR STATION	1	1	22		17,943	1		1,337	20,826	5,762	1,918	40	47,851
S1	MID 4	ML	990106	KERMIT TURBINE STATION UNS			1,109		440		152	90	351	45	370		2,557
S1	MID 4	ML	990110	KERMIT TO SEMINOLE UNMETERED GAS		479							202				681
S1	MID 5	ML	990043	HOBBS TO PLAINS 26 BLOW PURGE			977							251			1,228
S1	MID 6	ML	960482	GAINES COUNTY CROSSOVER COMPRESSOR FUEL	59,606	44,932	50,579	43,817	43,039	39,044	50,563	41,493	60,404	51,343	51,075	56,681	592,576
S1	MID 6	ML	961421	SEMINOLE COMP STA.TRAN.	60,467	58,952	57,485	59,521	57,343	57,640	64,765	61,397	30,698	61,365	54,776	63,269	687,678
S1	MID 6	ML	961435	TARZAN COMPRESSOR STATION											30,300	39,858	70,158
S1	MID 6	ML	961451	BROWNFIELD COMP.STA.-TRANS.	51,547	46,588	52,181	52,017	49,324	44,286	52,637	51,186	50,982	51,351	52,460	55,819	610,378
S1	MID 6	ML	962145	PLAINS COMPRESSOR FUEL	1	1	3	5	3	4	5	4	4	6	4	1	41
S1	MID 6	ML	990005	BROWNFIELD TO PLAINVIEW UNMETERED	60	30				110						152	352
S1	MID 6	ML	990008	PLAINS 26 UNMETERED	9	9	9	34	9	9		9	9	9	9	9	124
S1	MID 6	ML	990107	PLAINVIEW UNMETERED	578	583	580	436	1,437	1,951	902	2,440	782	440	373	498	11,000
S1	MID 6	ML	990108	GAINES COUNTY CROSSOVER COMPRESSOR UNS	288	21	52	7,198		181		102	24	19	53	109	8,047
S1	MID 6	ML	990116	TARZAN COMP STN UNMETERED GAS LOSS												33	33
S1	MID 7	ML	961401	PLAINVIEW COMP.STA.-TRANS.	56,980	53,405	53,237	55,782	34,164	34,089	50,113	32,649	46,544	56,364	53,795	57,696	584,818
S1	MID 7	ML	961431	CLAUDE TURBINE FUEL	68,866	60,970	66,700	65,324	29,812	51,375	46,667	53,777	17,637	30,863	48,683	540,674	
S1	MID 7	ML	990028	CLAUDE UNMETERED	964	685	253	537	1,565	2,474	1,111	542	554				8,685
S1 Total					373,639	332,621	356,924	358,635	314,164	304,388	334,045	324,006	314,301	317,734	360,011	410,810	4,101,278
S2	MID 10	ML	961201	SUNRAY FUEL COMP AUX BLDG	27,296	43,696	31,526	16,832	18,942	19,260	25,849	20,720	29,579	25,303	21,710	24,255	304,968
S2	MID 10	ML	990019	SUNRAY C LINE UNMETERED	45	495	45	45	45	44	45	45	45	45	44	108	1,051
S2	MID 10	ML	990030	SUNRAY UNMETERED	407	382	386	445	428	373	379	395	388	379	360	387	4,709
S2	MID 11	ML	960448	BEAVER WAREHOUSE #3	62	54	36	16	6	2		2	2	10	18	34	242
S2	MID 11	ML	960449	BEAVER EMPLOYEE BLDG.	274	248	131	36				2					691
S2	MID 11	ML	960450	BEAVER OFFICE/TECH	437	352	188	60	24	12	12	12	12	36	92	256	1,493
S2	MID 11	ML	960466	BEAVER PLANT BOILER FUEL	723	51	276	72	15	9	9	9	9	51	96	156	1,476
S2	MID 11	ML	961020	BEAVER PLANT BLDG 1 ENGINES 14-18	17,706	5,215	3,916	6,614	8,825	7,190	20,918	14,373	8,948	24,211	15,872	4,273	138,061
S2	MID 11	ML	961022	BEAVER PLANT BLDG 2	42,822	51,772	59,876	60,247	39,470	47,011	37,727	32,935	47,094	28,837	40,044	57,125	544,960
S2	MID 11	ML	961049	BEAVER PLANT AUX BU GEN FUEL	2		3	2	2	3	13		1		1	1	28
S2	MID 11	ML	961519	BEAVER PLANT BUILDING 1 HEATER FUEL	925	795	795	336	20	2					10	748	3,631
S2	MID 11	ML	961520	BEAVER PLANT BUILDING 2 HEATER FUEL	325	285	298	198	39	43	46	47	43	47	19	25	1,415
S2	MID 11	ML	990012	BEAVER PLANT UNMETERED	2,016	2,021	1,870	2,033	2,057	2,056	2,017	1,940	1,940	1,886	1,896	22,177	43,909
S2	MID 13	ML	961117	CUT STATION HEATER	56	48	50	52	56	52	58	14			18	70	474
S2	MID 13	ML	961118	MULLINVILLE UNIT 27 FUEL	82,398	76,575	77,341	71,986	57,065	48,148	71,957	63,146	72,285	62,559	65,244	77,923	826,627
S2	MID 13	ML	961119	MULLINVILLE PLANT HEATER FUEL	10	18	6	10	8	6	4	6	2	12	12	14	108
S2	MID 13	ML	961120	MULLINVILLE DOMESTIC FUEL	108	104	48	34	14	2		2	4	14	48	64	442
S2	MID 13	ML	961122	MULL#2 MEAS STA-#2 STA FU	21,227	26,671	16,626	10,175	10,375	17,872	10,556	5,736	4,982	23,870	21,409	188,15	188,314
S2	MID 13	ML	961123	MULL#3-AUX&BOILER FUEL	3,837	3,427	2,654	1,400	55	2	6	16	8	47	2,506	3,373	17,331
S2	MID 13	ML	961126	DODGE CITY TBS HEATER FUEL	884	790	701	536	414	234	232	197	192	287	490	569	5,526
S2	MID 13	ML	990010	MULLINVILLE UNMETERED	948	841	817	967	1,326	1,012		58		1,906	57	59	5,911
S2	MID 13	ML	990023	MULLINVILLE TRANS PURGE VENT	59	103	130	59	643	58		58	2,974	1,906			6,164
S2	MID 14	ML	961582	SUBLETTE DOMESTIC FUEL GAS	17	141	81	45	22	6	5	4	5	29	43	142	540
S2	MID 14	ML	990009	SUBLETTE UNMETERED	31	32	32	31	23	30	31	31	31	31	30	32	365
S2	MID 15	ML	901523	GARDEN CITY KS 1C HEATER FUEL	572	368	439	358	322	40	120	112	88	254	208	506	3,387
S2	MID 15	ML	961072	HOLCOMB DOMESTIC FUEL	127	92	66	54	14					16	30	85	484
S2	MID 15	ML	990035	HOLCOMB PLANT TRANS LINE EAST	18	40	18	17	19	17	17	18	16	18	16	16	230
S2	MID 16 A	ML	961039	BUSHTON COMP STA UNIT 33	89,308	76,135	79,469	79,177	75,323	64,454	78,841	74,442	66,735	81,342	79,912	85,030	930,168
S2	MID 16 A	ML	961040	BUSHTON AUX FUEL #2 3 4 & 5				1	2	2	1	2			1	1	8
S2	MID 16 A	ML	961042	BUSHTON ENGINE ROOM 2 ENG 23 24 25	8,987	9,341	10,186	10,443	9,663	2,687	10,742	11,393	10,375	10,780	4,031		98,628
S2	MID 16 A	ML	961043	BUSHTON COMP#3 FUEL STATION	20,644	23,031	16,734	7,458	83	1,136	4,004	2,222	10,643	8,057	8,339	29,274	131,625
S2	MID 16 A	ML	961107	MACKSVILLE UNIT 1 STA FUEL				37		4,249		5,442	3,868			45	13,641
S2	MID 16 A	ML	961108	MACKSVILLE UNIT 2 STA FUEL		1,622			776	1	11		1,205	2,038		2	5,655
S2	MID 16 A	ML	961109	MACKSVILLE UNIT 3 STA FUEL		2,081			4,109				1,599	2,927			10,716
S2	MID 16 A	ML	961110	MACKSVILLE UNIT 4 STA FUEL		2,019			2,856				1,434	2,666			8,975
S2	MID 16 A	ML	961112	MACKSVILLE UNIT 5 STA FUEL	18	449	481	225	278	660	4	216		16	1,190	40	3,577
S2	MID 16 A	ML	961224	TESCOTT BLDG 2 DOMESTIC FUEL	2,318	1,910	893	522	140	18			30	411	936	1,728	8,906
S2	MID 16 A	ML	961225	TESCOTT UNIT 5 FUEL	17,966	16,310	307		1	1,669	134	13	46	13	5	11,090	47,554

NORTHERN NATURAL GAS COMPANY
PERIODIC RATE ADJUSTMENTS FOR FUEL
FUEL CONSUMED DATA - TRANSPORTATION AND STORAGE
JANUARY 2025 through DECEMBER 2025

SCHEDULE 1

Sec /1	MID Zone	Mainline Storage	Station Number	Station Name	Source: Measurement Data warehouse												Annual
					Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
S2	MID 16 A	ML	961624	TESCOTT STATION GENERATOR FUEL	13	4	10	5	4	12	29	4	4	5	4	6	100
S2	MID 16 A	ML	961627	TESCOTT UNIT 6 COMP FUEL	33,160	30,189	23,823	7,485		3,497	1			4,704	6,367	20,378	129,604
S2	MID 16 A	ML	961966	MACKSVILLE TBS HEATER FUEL	19	15	6	2							5	10	57
S2	MID 16 A	ML	962072	JETMORE TBS (HEATER FUEL)	40	28	18	30							2	8	138
S2	MID 16 A	ML	962392	BUSHTON TREATER PLT. FUEL	11,263	9,562	9,423	7,009	8,273	2,325				310	8,565	11,587	68,317
S2	MID 16 A	ML	990014	BUSHTON BLOWDOWN PURGE COMPRESSOR	2,450	2,262	1,818	1,322	1,971	1,626	1,243	1,550	2,623	1,841	3,057	2,334	24,097
S2	MID 16 A	ML	990025	TESCOTT DIST TRANS OP	516	433	432	238		200	193		136		128	877	3,153
S2	MID 16 A	ML	990027	MACKSVILLE UNMETERED PLT	3,586	23,652	2,466	1,383	1,326	2,028	1,109	1,410	1,405	1,304	2,835	3,297	45,801
S2	MID 16 A	ML	991002	MACKSVILLE FLARE FROM CONDENSATE TANK	2,127	1,396	1,135	948	1,781	1,937	1,974	1,868	1,489	1,750	1,314	944	18,663
S2	MID 16 A	ML	991003	MACKSVILLE FUEL GAS HEATER	28	92	72	76	40	24	8	32	28	24	24	28	476
S2	MID 8	ML	961441	PAMPA TURBINE (KB) FUEL	69,006	65,784	65,909	59,790	39,555	43,429	49,703	33,361	63,428	68,867	57,856	70,782	687,470
S2	MID 8	ML	990029	PAMPA TURBINE	1,340	776	1,199	1,541	2,826	2,003	1,860	1,265	910	1,053	1,977	1,335	18,085
S2	MID 9	ML	990015	ROGER MILLS CO TRANSMISSION 4130	39	47	47	42	47	47	43	38	43	47	43	43	483
S2 Total					466,160	481,754	412,783	350,394	289,281	275,488	319,959	273,078	334,649	358,005	346,870	450,013	4,358,434
S3	MID 17	ML	950901	Wrenshall VAPORIZER FUEL-GAS*	426	4,407		8,811					96		7	1,565	15,312
S3	MID 17	ML	950902	Wrenshall A TURBINE FUEL GAS*		18,529	26,194	24,338	26,150	7,065		88		8,270	7,361		117,995
S3	MID 17	ML	950903	Wrenshall B TURBINE FUEL GAS*		18,558	25,815	24,206	25,493	6,944		68		8,138	7,444		116,666
S3	MID 17	ML	951503	GARNER REFRIG COMP SOLAR FUEL					4,664					2,700	43,678		51,042
S3	MID 17	ML	951504	GARNER GENEERATOR FUEL METER									2		-4		0
S3	MID 17	ML	951901	GARNER LNG *	9,589	8,733	5,072	7,585	553	35	1	101	64	4,910	6,098	1,968	44,709
S3	MID 17	ML	960036	MINNEAPOLIS 1D HEATER	5,583	4,410	2,843	4,007	689	61	6	4		1,218	2,053	4,685	25,559
S3	MID 17	ML	960479	ALBERT LEA COMPRESSOR STATION FUEL	61,871	51,023	12,848	16,303	30,845	1,010		26,336	42,022	5,477	29,231	67,907	344,873
S3	MID 17	ML	960480	ALBERT LEA COMPRESSOR BUILDING HEAT	120	100	108	116	36					40	112	200	832
S3	MID 17	ML	960481	ALBERT LEA COMP FUEL GAS METER	1,554	1,287	223	416	656	20		448	721	162	594	1,839	7,920
S3	MID 17	ML	960483	LAKE MILLS COMPRESSOR STATION FUEL	8,640	27,416	4,265	13,602	2	2	42	11	3	1	146	4,260	58,390
S3	MID 17	ML	961001	OGDEN COMPRESSOR STATION BUILDING 4 FUEL	68,598	62,877	59,763	46,269	41,891	6	1,559	52,219	46,812	60,943	28,490	55,218	524,645
S3	MID 17	ML	961009	BEATRICE COMPRESSOR UNIT 29	78,452	71,970	72,584	67,156	59,388	22	20,569	73,613	73,366	83,558	75,374	82,689	758,741
S3	MID 17	ML	961010	BEATRICE 3-28 TURBINE FUEL	54,658	57,006	43,125	26,143	28	18,373		580		3,143	1,006	37,717	241,779
S3	MID 17	ML	961012	BEATRICE # 2 UNITS 19-25 PLANT	4,879	9,029	4,015	5,757	4,036	305	164	73	89	1,746	91	13,041	43,225
S3	MID 17	ML	961017	BEATRICE PLANT #1 BOILER FUEL	3,654	3,145	3,059	2,512						614	3,649	4,324	20,957
S3	MID 17	ML	961018	BEATRICE PLANT DOMESTIC GAS	214	191	93	63	3	1	1	1	1				568
S3	MID 17	ML	961023	SOUTH OMAHA HEATER FUEL	255	219	105	48	6	6	3	3	3	18	84	195	945
S3	MID 17	ML	961051	CLIFTON COMP FUEL UNIT 27	488	706	2							145	2	177	1,520
S3	MID 17	ML	961052	CLIFTON #3 COMP STA-TRANS										1,431	2	2,371	3,804
S3	MID 17	ML	961054	CLIFTON AUX AND DOMESTIC	1,543	1,253	652	356	171	40	28	12	44	217	714	1,051	6,081
S3	MID 17	ML	961056	CLIFTON TURB. BOILER	1,266	1,186	1,141	300						84	1,064	1,306	6,347
S3	MID 17	ML	961057	CLIFTON BOILER BLDG. #3 (RC 4031)	1,285	1,140	1,103	246					3	170	992	1,267	6,206
S3	MID 17	ML	961059	CLIFTON COMP FUEL UNIT 28	699	4,105	1,407	6						563		849	7,629
S3	MID 17	ML	961060	CLIFTON COMP FUEL UNIT 29	766		1,073	386						723		1,404	4,352
S3	MID 17	ML	961061	CLIFTON COMP FUEL UNIT 30	22,640	30,750	9,706	2,517	18			72	8	9,670	23,358	98,739	
S3	MID 17	ML	961062	CLIFTON COMP FUEL UNIT 31	60,650	51,155	50,105	48,399	15,459	15,132	8,027	3,396	4,113	27,831	38,626	45,210	368,103
S3	MID 17	ML	961133	OAKLAND COMP #3 ENGINE FUEL	14,111	14,741	13,501	3,249			1,563	6,042	15,505	16,732	3,647	18,245	107,336
S3	MID 17	ML	961134	OAKLAND COMP STA AUX FUEL	2	2	5	3	3	2	3	2	2	2	2	3	31
S3	MID 17	ML	961135	OAKLAND #1 DOMESTIC FUEL	108	100	56	28	14	2		2	2	18	52	106	488
S3	MID 17	ML	961136	OAKLAND #2 PIPELINE FUEL	435	387	240	201	24	9	6	9	15	72	225	398	2,021
S3	MID 17	ML	961137	OAKLAND #3 DOMESTIC FUEL	3,553	2,918	1,947	1,123	258	3	3	9	3	277	742	1,400	12,236
S3	MID 17	ML	961138	GUTHRIE CENTER COMP FUEL	17,948	24,896	24,809	18,478	10,724	13,426	10,752	13,945	12,289	16,823	7,524	17,472	189,086
S3	MID 17	ML	961139	OAKLAND UNIT #20 BLDG 4	19,554	34,103	18,632	49,930	34,931	30,836	43,984	52	1,475	59,624	43,235	9,444	345,800
S3	MID 17	ML	961141	OGDEN AUXILIARY FUEL	3,522	1,280	4,545	1,470	66	33	31	32	38	81	2,441	3,343	16,882
S3	MID 17	ML	961142	OGDEN PLANT 2 FUEL	22,478	20,434	17,590	23,970	11,465	11,162	7,125	22,752	16,859	19,883	21,451	16,353	211,522
S3	MID 17	ML	961143	OGDEN PLANT 3 FUEL	11,323	24,664	32,852	22,898	12,075	34,334	30,155	5,188	4,815	8,220	46,302	27,318	260,144
S3	MID 17	ML	961152	PALMYRA COMPRESSOR BLDG Unit 18	2829	1538	3,864	5,260	1,303	739	605	6,585	5,246	8,314	6,539	7,387	50,209
S3	MID 17	ML	961153	PALMYRA COMPRESSOR BLDG Unit 19	3,753	4,769	3,756	7,002	7488	3,676	2,233	3,178	2,094	5,579	843	3,514	47,885
S3	MID 17	ML	961154	PALMYRA COMPRESSOR BLDG Unit 20	2,928	9,462	7,692	3,050	3,202	2,349	3,548	1,425	3,215	8,479	7,122	7,205	59,677
S3	MID 17	ML	961156	PALMYRA #1 BOILER FUEL	2,460	1,674	904	206						105	614	2,028	7,991
S3	MID 17	ML	961158	PALMYRA OFFICE FUEL	26	10	12	6						6	10	18	88
S3	MID 17	ML	961159	PALMYRA WAREHOUSE FUEL	219	142	119	84						38	88	171	861
S3	MID 17	ML	961160	PALMYRA FUEL - WORKSHOP BLDG.	67	50	32	10						16	24	46	245
S3	MID 17	ML	961162	PALMYRA FUEL - WELDING SHOP	24	16	12	2						4	12	20	90

NORTHERN NATURAL GAS COMPANY
PERIODIC RATE ADJUSTMENTS FOR FUEL
FUEL CONSUMED DATA - TRANSPORTATION AND STORAGE
JANUARY 2025 through DECEMBER 2025

SCHEDULE 1

Sec /1	MID Zone	Mainline Storage	Station Number	Station Name	Source: Measurement Data warehouse												Annual
					Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
S3	MID 17	ML	961163	PALMYRA FUEL - EQUIPMENT BLDG.	73	60	36	18						10	32	66	295
S3	MID 17	ML	961165	PALMYRA COMPRESSOR BLDG Unit 21		4	2,863	2,757	1,321	1,749	4212	6497	2713	4525	4578	2,005	33,224
S3	MID 17	ML	961166	PALMYRA COMPRESSOR BLDG Unit 22	1,103	1,079	3,731	1462	8144	5076	6,374	4,381	6,214	4,548	2,261	2,716	47,089
S3	MID 17	ML	961167	PALMYRA COMPRESSOR BLDG Unit 23	1,733	4,340	2,630	2,480	3,622	4,274	2,713	3,438	2,623	1,629	2,853	3,292	35,627
S3	MID 17	ML	961168	PALMYRA COMPRESSOR BLDG Unit 24	2,775	3,079	548	5,184	4,294	3,243	5,630	1,824	1,415	633	3,917	792	33,334
S3	MID 17	ML	961169	PALMYRA COMPRESSOR BLDG Unit 25	3,658	7,080	4,791	6,833	6,100	2,892	8,575	2,034	1,567	4,598	5,485	4198	57,811
S3	MID 17	ML	961170	PALMYRA COMPRESSOR BLDG Unit 26	75,339	60,646	30,863	19,393			3	8,370	8,643	11,351	1,609	82,151	298,368
S3	MID 17	ML	961175	PALMYRA COMPRESSOR BLDG Unit 29	12,516	10,542	23,296	23,491	28,270	23,122	28,877	26,340	25,432	24,177	29,090	17,187	272,340
S3	MID 17	ML	961176	HOMER COMPRESSOR STATION FUEL	19692	16095	18,414	16,923	17,243	16,899	17086	18,894	7,070	7,807	18,851	19,095	194,069
S3	MID 17	ML	961177	FREMONT COMPRESSOR STATION FUEL	25,400	17,865	388	92	1	1	2	3,892			12	7,214	23,450
S3	MID 17	ML	961178	WILLOW LAKE COMPRESSOR STATION	5,065	5,547	1,333	11	206	897	1,311	1,773	572		761	3,873	4,222
S3	MID 17	ML	961179	LA CRESCENT COMPRESSOR HEATER FUEL	62	56	62	18								18	31
S3	MID 17	ML	961181	SO SIOUX CITY COMP STA-TRANS	225	190	90	65	20		2	3	2	4	48	94	936
S3	MID 17	ML	961230	VENTURA DOMESTIC FUEL	431	356	224	184	44	10		6	8	12	98	292	498
S3	MID 17	ML	961231	VENTURA COMPRESSOR STA TRANS 11	1,828	1,666	534	537								475	877
S3	MID 17	ML	961232	VENTURA COMPRESSOR STA TRANS 12	3,564	2,386	323	828								608	1,744
S3	MID 17	ML	961233	VENTURA COMPRESSOR STA TRANS 13	1,099	835	400									83	1,237
S3	MID 17	ML	961234	VENTURA COMPRESSOR STA TRANS 14	12,120	9,353	9,429	3,700	170							90	5,668
S3	MID 17	ML	961235	VENTURA COMPRESSOR STA TRANS 15	11,266	10,241	9,329	5,406	1,463							284	17,077
S3	MID 17	ML	961236	VENTURA COMPRESSOR STA TRANS BF 16	3,166	2,633	1,620	406								152	1,419
S3	MID 17	ML	961237	VENTURA A LINE HEATER FUEL	1,149	896	1,045	964	790							323	1,111
S3	MID 17	ML	961243	WATERLOO COMPRESSOR FUEL	56,333	54,173	47,772	37,751	16,683	27,727	27,408	18,532	15,948	25,765	29,034	52,794	409,920
S3	MID 17	ML	961246	EARLVILLE CSO STATION EAST LEG	15,760	35,904	15,877	116	5,035			1		1,214		62,340	136,247
S3	MID 17	ML	961248	FARIBAULT MN COMPRESSOR STATION	93,263	104,504	38,890	52,347	48,885	32,987	4,459	14,649	50,853	56,966	51,518	90,823	640,144
S3	MID 17	ML	961251	FARMINGTON COMP FUEL UNITS 1-7	28,019	22,594	21,731	21,887	19,607	36,459	76,864	38,521	63	10,195	19,718	35,261	330,919
S3	MID 17	ML	961252	CARVER COMPRESSOR STATION FUEL	14,922	17,957	236	129	49	41	35	40	34	54	501	6,908	40,906
S3	MID 17	ML	961254	HINCKLEY COMPRESSOR STATION FUELS	33,586	20,636	458	1,748	20,222	9,247	18,321	14,509	37	5,671	6,339	11,528	142,302
S3	MID 17	ML	961261	WATERLOO COMP STA.-TRANS.	192	156	96	84	48		6			42	96	158	878
S3	MID 17	ML	961268	GARNER CONTROLLER GAS	286	246	257	286	217	160	184	198	161	153	168	240	2,556
S3	MID 17	ML	961375	NORTH BRANCH COMP CATALYTIC FUEL											125	203	328
S3	MID 17	ML	961376	NORTH BRANCH UNIT 6 & 7 MASTER METER									7,962	5,103	117	13,036	26,218
S3	MID 17	ML	961377	NORTH BRANCH EMERGENCY GEN FUEL											12	15	27
S3	MID 17	ML	961378	NORTH BRANCH CS DOMESTIC FUEL											66	287	353
S3	MID 17	ML	961379	NORTH BRANCH UNIT 5 FUEL											63	4,636	4,699
S3	MID 17	ML	961381	NO.BRANCH COMP STA.-TRANS	18,476	18,920	7,953	11,984	8,775	8,655	3,431			30		6,955	78,194
S3	MID 17	ML	961382	HUGO COMP FUEL	3,075	10,711											20,771
S3	MID 17	ML	961461	CARLTON COMP ENGINE FUEL 1&2	29,630	21,754	13,787	1,835				23		1,407		21,038	103,866
S3	MID 17	ML	961471	OWATONNA COMP STA TRANS	42,319	34,236	35,166	31,716	7,213	15,067	62,694	32,487	4,801	35,093	16,012	48,863	365,667
S3	MID 17	ML	961561	GALENA COMPRESSOR STATION	29,218	23,808	26,555	23,632	2,322	667	258	9	88	991			107,548
S3	MID 17	ML	961562	GALENA COMP. AUXILIARY	443	384	355	293	3		3			148	412	401	2,442
S3	MID 17	ML	961565	BELLVILLE COMPRESSOR PLANT	6,921	13,510	17,251	10,489	8,886	17,041	8,616	9,772	1,566	6,391	7,340	13,477	121,260
S3	MID 17	ML	961610	EAST WAKEFIELD COMPRESSOR STATION FUEL	7,936	7,080	7,036	8,672	7,034	1,201	7	2,234	3,212	388	3,303	8,591	56,694
S3	MID 17	ML	961961	CARLTON WHSE FUEL *	222	204	130	166	110	22				78	161	258	1,351
S3	MID 17	ML	969044	REDFIELD FUEL UNIT 7	2,930	5,037	6,151	5,700	4,487	3,542	1,671	54	315	1,008	4,309	24	35,228
S3	MID 17	ML	990017	HUBBARD COMPRESSOR UNMETERED	548	477	4	273	58	564	98	33	33	127	293	420	2,928
S3	MID 17	ML	990018	EARLVILLE COMPRESSOR UNMETERED	727	578	618	1,189	298	64	58	59	45	340	468	650	5,094
S3	MID 17	ML	990024	CLIFTON DIST TRANSMISSION	55	52	56	47	89	31	31	31	31	36	48	54	561
S3	MID 17	ML	990032	GARNER LNG	133	114	3,660	118	134	677	453	2,660	61	2,935	115	130	10,890
S3	MID 17	ML	990037	CLIFTON DISTRICT TRANS SOUTH	2,755	2,509	2,696	3,165	1,619	1,252	1,286	1,136	3,300	3,220	2,441	2,881	28,260
S3	MID 17	ML	990046	ALBERT LEA COMPRESSOR UNM GAS LOSS	292	204	296	100	171	248	4	107	10	10	284		1,726
S3	MID 17	ML	990052	CARLTON GAS UNMETERED	13,624	11,215	10,719	7,819	13,081	6,680	6,802	6,101	6,167	6,957	9,237	11,960	110,362
S3	MID 17	ML	990053	WRENSHALL UNMETERED 504	339	4,431	459	8,015	406	334	297	463	329	5,818	506	413	21,810
S3	MID 17	ML	990054	OWATONNA UNMETERED VENT 504	9,806	7,536	15,398	5,564	4,396	4,016	3,862	3,879	3,620	4,648	9,505	11,700	83,930
S3	MID 17	ML	990055	FARIBAULT COMPRESSOR UNS	53	84	53	53	53	53	55	54	53	53	53	52	669
S3	MID 17	ML	990056	SOUTH OMAHA UNMETERED T	5,942	5,240	5,385	3,481	2,457	3,023	2,474	8,822	2,681	3,142	10,895	4,637	58,179
S3	MID 17	ML	990057	OAKLAND UNMETERED GAS	5,285	5,335	5,070	4,045	3,446	3,570	4,204	3,109	3,329	4,416	3,913	5,051	50,773
S3	MID 17	ML	990058	SO SIOUX CITY UNMETERED	4,180	4,645	3,157	3,493	1,863	957	1,844	939	7,527	1,049	2,017	3,822	35,493
S3	MID 17	ML	990059	VENTURA SOUTH UNMETERED	2,686	2,428	2,161	1,641	2,350	1,638		1,674	1,318	1,661	1,934	2,546	22,037
S3	MID 17	ML	990060	NEGUANEE UNMETERED HTR AUX FUEL 5	4,007	3,462	3,253	3,139	10,949	2,116	1,868	2,031	1,801	2,285	3,331	4,162	42,404
S3	MID 17	ML	990061	WATERLOO DOWNSTREAM HEATER FUEL	6,753	5,890	4,233	3,182	2,559	2,285	2,264	2,312	2,251	3,122	4,197	5,953	45,001
S3	MID 17	ML	990062	FARMINGTON UNMETERED VENT RC 4008	17,700	15,536	9,530	7,177	5,840	3,900	2,627	13,804	3,174	7,072	9,506	16,362	112,228

NORTHERN NATURAL GAS COMPANY
PERIODIC RATE ADJUSTMENTS FOR FUEL
FUEL CONSUMED DATA - TRANSPORTATION AND STORAGE
JANUARY 2025 through DECEMBER 2025

SCHEDULE 1

Sec /1	MID Zone	Mainline Storage	Station Number	Station Name	Source: Measurement Data warehouse												Annual
					Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
S3	MID 17	ML	990063	NORTH BRANCH HEAT AUX FUEL RC 4004	770	676	349	193	184	52		52	52	54		53	2,435
S3	MID 17	ML	990064	NORTH BRANCH UNMETERED VENT RC4004	972	977	972	1,005	1,010	1,272	3018	1,871	80	394	10	44	11,625
S3	MID 17	ML	990065	NORTH BRANCH UNMETERE HEAT AUX RC40	25,009	21,115	13,225	9092	4880	4413			3,201	6,363	13,157	22,914	123,369
S3	MID 17	ML	990066	POPPLE CREEK UNMETERED	120		6	73	1								200
S3	MID 17	ML	990067	VENTURA NORTH UNMETERED	4,337	4,021	3,608	3,294	2,855	3,326		3,423	1,574	5,256	3,385	4,194	39,273
S3	MID 17	ML	990068	PLATTEVILLE UNMETERED	12845	11631	8,369	6,576	5,288	4,371	4,687	5,317	4,859	5,362	7,089	12,643	89,037
S3	MID 17	ML	990069	CLARK SD UNMETERED	1,872	1,668	1,242	1,002	940	863	918	880	793	1,106	722	965	12,971
S3	MID 17	ML	990071	OGDEN GAS UNMETERED 504 RC4010	756	770	924	915	1,049	1,013	1,018	2,674	1,013	1,268	1,109	1,123	13,632
S3	MID 17	ML	990072	OGDEN UNMETERED DETAIL 547 RC4010	1,581	1,430	978	860	830	710	652	693	721	827	1,004	1,560	11,846
S3	MID 17	ML	990073	WATERLOO DOWNSTREAM PIPELINE GAS LO	1,508	1,357	1,359	1,313	1,919	1,327	1,592	1,824	1,414	1,370	1,398	1,412	17,793
S3	MID 17	ML	990074	LACROSSE BRANCHLINE COMPRESSOR	289	230	108	108	83	175		284	89	83	108	292	1,933
S3	MID 17	ML	990075	SPRING GREEN COMPRESSOR UNMETERED	6	6	4	3							3	7	29
S3	MID 17	ML	990076	HUGO MN COMP BLOW DOWN	165	248	29	55	28	29	27	29	29	82	30	303	1,054
S3	MID 17	ML	990077	BEATRICE UNMETERED	1,166	1,138	710	730	454	3,784	333	309	305	4,528	721	748	14,926
S3	MID 17	ML	990078	OAKLAND UNMETERED GAS USES	2,515	2,398	1,766	1,391	1,148	975	2,097	1,124	1,137	1,367	1,864	2,225	20,007
S3	MID 17	ML	990079	WATERLOO COMPRESSOR UNMETERED	755	905	812	654	907	961	941	602	614	817	611	935	9,514
S3	MID 17	ML	990080	WELCOME NORTH UNMETERED GAS VENTED	2,410	2,262	1,669	1,277	1,074	1,083	1,275	1,257	1,188	1,426	1,833	2,239	18,993
S3	MID 17	ML	990081	NORTH BRANCH UNMETERED VENTED RC400	365	360	432	397	396	459	1,420	1,851	882	1,247	634	1,278	9,721
S3	MID 17	ML	990082	WILLMAR UNMETERED	12,368	11,181	8,399	6,681	5,313	4,876	4,674	4,868	4,884	6,918	8,377	11,472	90,011
S3	MID 17	ML	990083	PAULLINA UNMETERED VENTED GAS RC 42	6,243	5,688	4,818	4,313	3,577	3,303	3,351	3,422	3,684	3,763	4,581	6,260	53,003
S3	MID 17	ML	990084	PALMYRA UNMETERED PIPELINE RC4024	1,272	1,347	1,814	1,898	1,382	1,179	2,241	2,028	18,277	23,254	2,550	2,135	59,377
S3	MID 17	ML	990085	OGDEN UNMETERED VENTED RC4012	2,231	2,210	2,209	28,679	5,758	2,259	2,339	2,237	2,790	4,240	2,281	2,223	59,456
S3	MID 17	ML	990086	HARRISBURG UNMETERED	5,150	4,904	3,499	2,685	2,093	1,913	1,724	1,559	1,689	2,417	3,414	4,732	35,779
S3	MID 17	ML	990087	PLATTEVILLE COMPRESSOR UNMETERED	2,013	2,179	1,996	1,951	2,130	3,572	2,061	2,063	2,463	2,234	2,022	1,986	26,670
S3	MID 17	ML	990088	PALMYRA UNMETERED PIPELINE RC4029	1,276	778	1,126	393	110	180	11	353	204	589	536	1,069	6,625
S3	MID 17	ML	990089	WELCOME MEAS STA 1 NB INTER UNS	34	34	34	34	54	81	60	92	27	38	27	54	569
S3	MID 17	ML	990090	LACROSSE SYSTEM ZONE 5 UNMETERED	3,222	2,812	1,902	1,466	969	785	778	777	808	1,209	1,913	2,920	19,561
S3	MID 17	ML	990091	MAINLINE HOOPER SOUTH	1,107	1,014	703	623	485	327	440	230	238	262	558	1,316	7,303
S3	MID 17	ML	990092	WATERLOO UPSTREAM HEATER FUEL	7,796	6,557	5,441	4,480	3,183	3,801	3,954	3,917	3,945	4,143	4,963	7,349	59,529
S3	MID 17	ML	990093	WELCOME SOUTH UNS SECTION 3 SEG 2	4,109	3,582	2,825	1,976	1,402	1,244	1,379	5,432	1,381	1,803	2,449	3,575	31,157
S3	MID 17	ML	990097	PIERZ COMPRESSOR UNMETERED	324		258	358	460								1,400
S3	MID 17	ML	990098	ALEXANDRIA COMPRESSOR UNMETERED	15		45	52	61								173
S3	MID 17	ML	990099	ST CLOUD PIPELINE UNMETERED	3,608	3,165	2,045	1,396	731	551	531	540	583	1,083	1,936	3,278	19,447
S3	MID 17	ML	990100	OGDEN UNMETERED TBS HEATERS RC4012	13,287	11,999	8,205	6,857	7,240	5,910	4,958	5,899	6,164	7,088	7,580	13,718	98,905
S3	MID 17	ML	990101	WATERLOO UPSTREAM PIPELINE UNS	1,157	1,144	1,147	1,107	1,113	1,119	1,116	1,169	1,150	1,155	1,162	1,138	13,677
S3	MID 17	ML	990103	HOMER COMPRESSOR STATION UNS	42	85	84		41	63	21		361	710		85	1,492
S3	MID 17	ML	990104	FREMONT COMPRESSOR STATION UNS	41	20	20	20	20						80	20	221
S3	MID 17	ML	990112	CARVER COMPRESSOR UNMETERED	107	58	16	16	196	16	16	16	16	59	67	59	642
S3	MID 17	ML	990113	ELK RIVER UNMETERED COMPRESSOR STATION							1	1					2
S3	MID 17	ML	990114	HINCKLEY UNMETERED COMPRESSOR GAS LOSS	27	27	59	249	205	30	27	27	205	59	30	27	972
S3	MID 17	MLSTO1	961306	CUNNINGHAM UGS LIQ.PLT FU*	190	170	174	164	159	139	137	139	135	148	165	174	1,894
S3	MID 17	MLSTO1	964003	MACKS 1-CUNN STO SER				2,453	238			299					2,990
S3	MID 17	MLSTO1	964004	MACKS 5-CUNN STO SER		4,459	8,694	5,906	1,331							21	20,411
S3	MID 17	MLSTO1	964096	CUNN STORAGE COMP.UNIT #8 FUEL*	1,332	1,022	1,571	2,686	308	681	4,168	2,716	4,989	2,707	1,518	1,677	25,375
S3	MID 17	MLSTO1	964097	CUNN STORAGE COMP.UNIT #9 FUEL*	1,131	558	1,056	2,996	413	2,480	3,669	3,217	3,610	1,801	1,996	2,480	25,407
S3	MID 17	MLSTO1	964101	CUNNINGHAM UGS - PLANT*	1,498	1,444	1,470	1,390	877	653	592	613	588	744	1,064	1,321	12,254
S3	MID 17	MLSTO1	990000	CUNNINGHAM UGS FIELD SEPERATORS	3	9	13	17	2	0		0		1	0	1	46
S3	MID 17	MLSTO1	990011	CUNNINGHAM UNMETERED GATH	1,889	500	496	2,709	513	1,111	672	886	766	994	989	589	12,114
S3	MID 17	MLSTO1	990021	CUNN UNMETERED TRANS	219	259	284	380	330	1,426	355	396	320	328	425	389	5,111
S3 Total					1,262,982	1,305,277	970,932	901,473	626,414	450,494	494,721	537,028	483,185	723,598	768,701	1,228,981	9,753,786
ST	MID 17	MLSTO1	961306	CUNNINGHAM UGS LIQ.PLT FU*	237	213	217	205	199	174	171	174	169	184	205	217	2,365
ST	MID 17	MLSTO1	964003	MACKS 1-CUNN STO SER				3,060	296			372					3,728
ST	MID 17	MLSTO1	964004	MACKS 5-CUNN STO SER		5,562	10,844	7,367	1,661							27	25,461
ST	MID 17	MLSTO1	964096	CUNN STORAGE COMP.UNIT #8 FUEL*	1,662	1,275	1,959	3,351	385	849	5,198	3,388	6,223	3,376	1,894	2,091	31,651
ST	MID 17	MLSTO1	964097	CUNN STORAGE COMP.UNIT #9 FUEL*	1,410	697	1,316	3,736	515	3,092	4,577	4,012	4,502	2,246	2,489	3,093	31,685
ST	MID 17	MLSTO1	964101	CUNNINGHAM UGS - PLANT*	1,869	1,802	1,833	1,734	1,094	814	738	765	734	929	1,328	1,647	15,287
ST	MID 17	MLSTO1	990000	CUNNINGHAM UGS FIELD SEPERATORS	4	11	17	22	2	1		1		1	1	2	62
ST	MID 17	MLSTO1	990011	CUNNINGHAM UNMETERED GATH	2,355	623	618	3,379	639	1,386	837	1,104	955	1,240	1,233	735	15,104
ST	MID 17	MLSTO1	990021	CUNN UNMETERED TRANS	274	323	355	473	411	1,779	442	494	398	409	529	485	6,372
ST	MID 17	STO	964001	REDFIELD LAGOON SEPARATOR EAST VENT	3,603	2,529	338	131	149	120	106	96	102	166	179	1,691	9,210
ST	MID 17	STO	964002	REDFIELD LAGOON SEPARATOR WEST VENT	3,762	8,309	4,073	1,244	1,241	564	879	1,295	1,362	1,679	1,770	3,690	29,868
ST	MID 17	STO	964007	REDFIELD LAGOON SEPARATOR NORTH VENT	682	813	535	1,127								357	3,514
ST	MID 17	STO	964013	REDFIELD 1 COMP FUEL WEST RUN	31,809	27,638	23,726	12,775	17		9	7,274	11,618	19,976	24,193	30,449	189,484
ST	MID 17	STO	964014	REDFIELD DEHY FUEL	8,281	5,907	5,372	2,952	873	1,133	352	12	8		3,100	8,595	36,648
ST	MID 17	STO	964018	REDFIELD SPC BUILDING DOMESTIC FUEL	842	708	400	188	50					155	524	677	3,546
ST	MID 17	STO	964019	REDFIELD LOCAT BLDG HEATER FUEL	453	302	286								192	328	1,561
ST	MID 17	STO	964042	REDFIELD H2S TREATER FUEL	3,722	3,472	11,013	1,940	3,516	1,348	723		617	707	1,481	2,490	31,029
ST	MID 17	STO	964051	REDFIELD DOMESTIC FUEL	1959	362	1226	534	87	65	44	4	8	82	504	1,314	6,189
ST	MID 17	STO	969042	REDFIELD FUEL UNIT 5	43132	38879	11466				2	31247	34309	38594	36901	40,320	274,850

NORTHERN NATURAL GAS COMPANY
 PERIODIC RATE ADJUSTMENTS FOR FUEL
 FUEL CONSUMED DATA - TRANSPORTATION AND STORAGE
 JANUARY 2025 through DECEMBER 2025

SCHEDULE 1

Sec /1	MID Zone	Mainline Storage	Station Number	Station Name	Source: Measurement Data warehouse												
					Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Annual
ST	MID 17	STO	969043	REDFIELD FUEL UNIT 6	2368	4717	5664	5800	2767	1279	1997	33	128	937	1709	23	27,422
ST	MID 17	STO	990020	LYONS UNMETERED	975	1229	1135	769	482	1643	910	1058	969	1017	943	1,013	12,143
ST	MID 17	STO	990047	REDFIELD ST PETER PLANT UNMETERED	135	100	107	105	107	103	390	116	116	115	111	116	1,621
ST	MID 17	STO	990048	REDFIELD MT SIMON PLANT UNMETERED	710	610	669	280	88	83	585	666	919	671	648	663	6,592
ST	MID 17	STO	990049	REDFIELD MT SIMON UNMETERED	7857	7781	1178	511	482	370	298	231	847	117	111	8,223	28,006
ST	MID 17	STO	990050	REDFIELD ST PETER UNMETERED	9006	8889	2859	1781	1128	732	659	80	238	124	1295	10,854	37,645
ST Total					127,107	122,751	87,206	53,464	16,189	15,537	18,917	52,422	64,222	72,788	81,340	119,100	831,043
Grand Total					2,229,888	2,242,403	1,827,845	1,663,966	1,246,048	1,045,907	1,167,642	1,186,534	1,196,357	1,472,125	1,556,922	2,208,904	19,044,541

Annual Transactions from January 2025 through December 2025 for Mainline Fuel

Receipt MID	D1	D2	D3	D4	D5	D6	D7	D7B	D8	D9	D10	D11	D12	D13	D14	D15	D16a	D16b	D17	Annual Total
SECTION 1 - SECTION 1									SECTION 1 - SECTION 2									SECTION 1 - SECTION 3		
R01	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R03	-	-	66,018,092	2,358,322	6,104,622	52,312,961	19,390,098	-	860,829	-	1,359,696	-	-	306,278	-	-	1,738,371	87,456,177	-	237,905,446
R04	-	-	385,235	190,504	-	38,512,631	637,918	-	-	-	-	-	-	30,759	-	-	35,000	6,107,123	-	45,899,170
R05	-	-	103,056	4,946	-	1,266,446	3,656,227	-	-	-	383,323	-	-	10,092	-	-	-	25,003,202	-	30,427,292
R06	-	-	118,711,801	7,978,635	649,719	38,659,854	282,010	-	27,508	-	174,289	-	-	34,474	-	-	487,727	41,509,898	-	208,515,915
R07	-	-	-	-	-	333	379,151	-	-	-	-	-	-	-	-	-	-	-	-	379,484
R7b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
subtotal									subtotal									subtotal		-
MID 1-7B									MID 8-16A									MID 16B		5,448,346
357,602,561									160,076,400											
SECTION 2 - SECTION 1									SECTION 2 - SECTION 2									SECTION 2 - SECTION 3		
R7b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R08	-	-	-	5,298	-	10,434	562,928	-	195,100	-	39,080	-	-	32,974	-	-	-	3,328,616	-	4,174,410
R09	-	-	-	-	-	-	10,248	-	-	45,805	13,958	-	-	8,133	-	-	-	2,207,016	-	2,285,160
R10	-	-	-	73,402	7,000	53,253	2,475,767	-	112,574	386,730	7,596,437	56,769	-	1,275,224	-	-	215,618	51,682,045	-	63,934,819
R11	-	-	-	-	-	-	18,320	-	-	-	173,356	560,371	-	64,634	-	-	-	1,708,969	-	2,525,650
R12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R13	-	-	-	-	-	900,015	3,873,242	-	91,209	-	48,450	-	-	6,114,173	-	481,558	683,724	28,452,315	-	40,644,686
R14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R15	-	-	-	-	-	-	-	-	-	-	-	-	-	820,965	-	345,634	73,860	2,211,046	-	3,451,505
R16a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,247,422	-	2,247,422
R16b	-	-	4,215	66,726	6,489	35,172	319,709	-	15,416	-	287,183	-	-	-	-	-	-	237,998,310	-	238,733,220
subtotal									subtotal									subtotal		-
MID 8-16A									MID 7B-16A									MID 16B		19,436,316
7,989,907									302,599											91,837,429
subtotal									subtotal									Rec=MID 16B		237,998,310
Rec=MID 16B																				
432,311																				
SECTION 3 - SECTION 1									SECTION 3 - SECTION 2									SECTION 3 - SECTION 3		
R17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	805,961,370	-	805,961,370
Total	-	-	185,222,399	10,677,833	6,767,830	131,751,099	31,605,618	-	1,302,636	432,535	10,075,752	617,140	-	8,697,706	-	827,192	3,234,300	251,913,829	1,043,959,680	1,687,085,549

Source: Northern's Accounting System.

Annual Transactions from January 2025 through December 2025 for Mainline Fuel

Point Exceptions: Throughput from these receipt points to MIDs 1-7 are excluded from Section 2 fuel derivation on Schedule 3 (Tariff Part 4, Section 10).				
179	& 78287	MID 13	ANR/NNG Greensburg	0
60667	& 78284	MID 8	TW/NNG Gray ITE	578,660
71214	& 78292	MID 16 A	TIGT Tescott	0
71394		MID 9	ETC Hemphill Plant	0
78441	& 78883	MID 13	Cheyenne Plains	23,608
78643	& 78902	MID 8	Enbridge Pampa	0
Total Receipts				602,268

Point Exceptions: Throughput from MIDs 1-7 to these delivery points are excluded from Section 2 fuel derivation on Schedule 3.				
4891	MID 8	WTG-Lark		0
55610	MID 8	Mid-States Energy		0
60667 & 78284	MID 8	TW/NNG Gray ITE		43,130
Total Delivery				43,130

Source: Northern's Accounting System.

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Calculation of Base Mainline Fuel Percentages

Schedule 3

Annual Transactions from January 2025 through December 2025 for Mainline Fuel

Mainline Throughput

(A)	(B)	(C)	(D)	(E)	(F)
	Section 1 (1-7)	Section 2 (8-16a)	Section 2 (16b)	Section 3 (17)	Total
Section 1 (1-7)	357,602,561	5,448,346	160,076,400	-	523,127,307
Section 2 (8-16a)	7,989,907	19,683,511	91,590,234	-	119,263,652
Section 2 (16b)	432,311	302,599	-	237,998,310	238,733,220
Section 3 (17)	-	-	-	805,961,370	805,961,370
Total	<u>366,024,779</u>	<u>25,434,456</u>	<u>251,666,634</u>	<u>1,043,959,680</u>	<u>1,687,085,549</u> 1/

	Fuel Consumed	Throughput	Percentage
Section 1	4,101,278 2/	531,549,525 5/	0.77%
Section 2	4,358,434 3/	284,445,599 6/	1.53%
Section 3, Apr-Oct	4,216,913 4/	514,692,159 7/	0.82%
Total	<u>12,676,625</u>	<u>1,330,687,283</u>	

Backup:

Matrices linked to numbers in Column B

1	Throughput		Section 1 (1-7b)	Section 2 (8-16a)	Section 2 (16b)	Section 3 (17)	Total
Section 1-1	357,602,561	Section 1 (1-7)	357,602,561	5,448,346	160,076,400	-	523,127,307
Section 2-1	7,989,907						-
Section 2(16b)-1	432,311	Section 2 (8-16a)	7,989,907				7,989,907
Section 3-1	-	Section 2 (16b)	432,311				432,311
Section 1-2	5,448,346	Section 3 (17)	-				-
Section 1-2(16b)	160,076,400	Total	<u>366,024,779</u>	<u>5,448,346</u>	<u>160,076,400</u>	<u>-</u>	<u>531,549,525</u> 5/
Section 1-3	-						
	<u>531,549,525</u> 5/						

2	Throughput		Section 1 (1-7b)	Section 2 (8-16a)	Section 2 (16b)	Section 3 (17)	Total
Section 2-1	7,989,907						
Section 2(16b)-1	-	Section 1 (1-7b)		5,448,346	160,076,400	-	165,524,746
Section 3-1	-	Section 2 (8-16a)	7,989,907	19,683,511	91,590,234	-	119,263,652
Section 1-2	5,448,346	less exempt POIs			(645,398)		(645,398)
Section 2-2	19,683,511	Section 2 (16b)	-	302,599			302,599
Section 2(16b)-2	302,599	Section 3 (17)	-	-			-
Section 3-2	-	Total	<u>7,989,907</u>	<u>25,434,456</u>	<u>251,021,236</u>	<u>-</u>	<u>284,445,599</u> 6/
Section 1-2(16b)	160,076,400						
Section 2-2(16b)	91,590,234						
less exempt POIs	(645,398) 8/						
Section 1-3	-						
Section 2-3	-						
	<u>284,445,599</u> 6/						

3	Throughput		Apr-Oct Section 3 (17)	Nov-Mar (not used) Section 3 (17)	Total Section 3 (17)
Section 1-3	-	Section 1 (1-7b)			-
Section 2-3	-	Section 2 (8-16a)			-
Section 2(16b)-3	237,998,310	Section 2 (16b)	104,168,248	133,830,062	237,998,310
Section 3-3	805,961,370	Section (17)	410,523,911	395,437,459	805,961,370
	<u>1,043,959,680</u>	Total	<u>514,692,159</u>	<u>529,267,521</u>	<u>1,043,959,680</u>

1/ See Schedule 2

2/ See Schedule 1, subtotal S1 for MIDs 1-7

3/ See Schedule 1, subtotal S2 for MIDs 8-16B

4/ See Schedule 1, subtotal S3 for MID 17, April-October

5/ Section 1 Throughput

6/ Section 2 Throughput

7/ Section 3 April - October Throughput

8/ See Point Exceptions on page 2 of Schedule 2

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Allocate Retained Fuel by Section

Schedule 4

Annual Transactions from January 2025 through December 2025 for Mainline Fuel

Apr-Oct										
			Fuel %							
			Charged:	0.0079	0.0158	0.0083	MID 1-7	MID 8-16	MID 17 /1	Total
Rec	Del	Fuel Retained	Fuel%	Section 1	Section 2	Market	Section 1	Section 2	Market	Retained
Summer (April-October) Market fuel rate										
Section 1	Section 1	1,685,113	0.0079	0.0079			1,685,113	0	0	1,685,113
Section 1	Section 2	80,233	0.0237	0.0079	0.0158		26,744	53,489	0	80,233
Section 1	Section 2 (16b)	2,116,358	0.0237	0.0079	0.0158		705,453	1,410,905	0	2,116,358
Section 2	Section 1	96,426	0.0237	0.0079	0.0158		32,142	64,284	0	96,426
Section 2	Section 2	178,092	0.0158		0.0158		0	178,092	0	178,092
Section 2	Section 2 (16b)	560,394	0.0158		0.0158		0	560,394	0	560,394
Section 2 (16b)	Section 1	2,395	0.0079	0.0079			2,395	0	0	2,395
Section 2 (16b)	Section 2	4,141	0.0158		0.0158		0	4,141	0	4,141
Section 2 (16b)	Section 2 (16b) 2/	3,327	0.0158		0.0158		0	3,327	0	3,327
Section 2 (16b)	Section 3	865,458	0.0083			0.0083	0	0	865,458	865,458
Section 3	Section 1		0.0079	0.0079			0	0	0	0
Section 3	Section 2		0.0158		0.0158		0	0	0	0
Section 3	Section 2 (16b)		0.0158		0.0158		0	0	0	0
Section 3	Section 3	3,406,542	0.0083			0.0083	0	0	3,406,542	3,406,542
Total	Summer	8,998,479					2,451,847	2,274,632	4,272,000	8,998,479
Winter (Jan-Mar & Nov-Dec) Market Fuel rates										
Section 1	Section 1	1,068,883	0.0079	0.0079			1,068,883	0	0	1,068,883
Section 1	Section 2	34,229	0.0237	0.0079	0.0158		11,410	22,819	0	34,229
Section 1	Section 2 (16b)	1,665,054	0.0237	0.0079	0.0158		555,018	1,110,036	0	1,665,054
Section 2	Section 1	82,570	0.0237	0.0079	0.0158		27,523	55,047	0	82,570
Section 2	Section 2	132,608	0.0158		0.0158		0	132,608	0	132,608
Section 2	Section 2 (16b)	903,060	0.0158		0.0158		0	903,060	0	903,060
Section 2 (16b)	Section 1	1,002	0.0079	0.0079			1,002	0	0	1,002
Section 2 (16b)	Section 2	659	0.0158		0.0158		0	659	0	659
Section 2 (16b)	Section 2 (16b) 2/	5,686	0.0158		0.0158		0	5,686	0	5,686
Section 2 (16b)	Section 3	1,291,193	0.0083			0.0083	0	0	1,291,193	1,291,193
Section 3	Section 1		0.0079	0.0079	0.0000		0	0	0	0
Section 3	Section 2		0.0158		0.0158		0	0	0	0
Section 3	Section 2 (16b)		0.0158		0.0158		0	0	0	0
Section 3	Section 3	3,804,387	0.0083			0.0083	0	0	3,804,387	3,804,387
Reverse fuel from Sec 2 exceptions		-4,797	0.0237	0.0079	0.0158		-1,599	-3,198	0	-4,797
Move fuel to Section 1 3/		4,797	0.0079	0.0079			4,797	0	0	4,797
Total	Winter	8,989,331					1,667,034	2,226,717	5,095,580	8,989,331
Annual Total		17,987,810					4,118,881	4,501,349	9,367,580	17,987,810

1/ Section 3 fuel retained is calculated seasonally. Winter fuel retained is not used at this time.

2/ Reflects fuel retained on out-of-balance deliveries to 16B and from 7B to 16B

3/ Only Section 1 fuel is retained for Section 1-2 or Section 2-1 paths described on page 2 of Schedule 2

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Mainline Fuel True-up

Schedule 5

Annual Transactions from January 2025 through December 2025 for Mainline Fuel

Mainline Fuel	Section 1	Section 2	Apr-Oct Section 3	Total	
1 Actual Mainline Fuel Consumed 1/	4,101,278	4,358,434	4,216,913	12,676,625	
2 Actual Mainline Fuel Retained 2/	4,118,881	4,501,349	4,272,000	12,892,230	
3 less True-up Under(Over) Recovered 3/	275,856	180,911	447,579	904,346	
4 Actual Mainline Fuel Retained Net of True-up	3,843,025	4,320,438	3,824,421	11,987,884	line 2 - line 3
5 Under(Over) Recovered	258,253	37,996	392,492	688,741	line 1 - line 4
6 Total Throughput Applicable to Mainline Fuel 4/	531,549,525	284,445,599	514,692,159		
7 True-up Adjustment Due (Shipper) Northern	0.05%	0.01%	0.08%		line 5 / line 6

1/ See Schedule 1

2/ See Schedule 4

3/ Mainline Fuel True-up as stated on Schedule 5 of Northern's February 1, 2025 fuel filing in Docket No. RP25-441-000

4/ See Schedule 3

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Mainline Fuel
Effective April 1, 2025

Schedule 6

Base Mainline Fuel Percent 1/

	<u>Section 1</u>	<u>Section 2</u>	Apr-Oct <u>Section 3</u>
Section 1	0.77%	2.30%	3.12%
Section 2	2.30% 4/	1.53%	2.35%
Section 3	0.77%	1.53%	0.82%

True-up Mainline Fuel Percent 2/

	<u>Section 1</u>	<u>Section 2</u>	Apr-Oct <u>Section 3</u>
Section 1	0.05%	0.06%	0.14%
Section 2	0.06%	0.01%	0.09%
Section 3	0.05%	0.01%	0.08%

Total Mainline Fuel Percent 3/ 4/

	<u>Section 1</u>	<u>Section 2</u>	Apr-Oct <u>Section 3</u>
Section 1	0.82%	2.36%	3.26%
Section 2	2.36%	1.54%	2.44%
Section 3	0.82%	1.54%	0.90%

1/ See Schedule 3

2/ See Schedule 5

3/ Base Mainline Fuel Percent plus True-up Mainline Fuel Percent

4/ Fuel percent from MID 16B or Exempt Section 2 Points to Section 1 equals the Section 1 percentage. Exempt Section 1 and 2 points are listed on Schedule 2.

													Schedule 7				
General Ledger Accounting Month Production Month		Jan-25 Dec-24 Dth	Feb-25 Jan-25 Dth	Mar-25 Feb-25 Dth	Apr-25 Mar-25 Dth	May-25 Apr-25 Dth	Jun-25 May-25 Dth	Jul-25 Jun-25 Dth	Aug-25 Jul-25 Dth	Sep-25 Aug-25 Dth	Oct-25 Sep-25 Dth	Prior Year Nov-25 Oct-25 Dth	Prior Year Dec-25 Nov-25 Dth	2025 Dth			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)			
1 SOURCE																	
2	Operational Purchases	34,883	668,205	540,967	789,629	282,214	363,828	637,379	131,706	286,274	392,047	9,013,523	628,631	13,769,286			
3	Transport	143,856,033	151,825,147	131,821,451	112,898,247	104,577,331	99,776,980	105,276,693	109,822,414	111,663,435	103,754,374	106,458,766	119,255,410	1,400,986,281			
4	URR Retained	-	-	-	-	-	-	63,164	66,333	67,037	76,317	65,146	5,033	343,030			
5	Fuel Retained	1,696,700	1,860,199	1,678,911	1,460,622	1,277,920	1,210,687	1,229,082	1,336,657	1,355,089	1,267,793	1,325,010	1,720,934	17,419,604			
6	Storage Retained	-	-	-	-	-	-	148,126	155,529	157,033	178,915	152,596	11,803	804,002			
7	UAF Retained	117,510	123,428	107,785	92,473	455,150	433,509	459,977	478,127	486,781	454,458	466,035	523,129	4,198,362			
8	NET RECEIPTS/SOURCES	145,705,126	154,476,979	134,149,114	115,240,971	106,592,615	101,785,004	107,814,421	111,990,766	114,015,649	106,123,904	117,481,076	122,144,940	1,437,520,565			
9 DISPOSITION																	
10	Operational Sales	1,641,800	-	620,000	1,650,000	775,000	3,565,000	-	-	675,000	-	-	620,000	9,546,800			
11	Transport, IT FT	144,349,434	151,369,716	130,332,743	112,701,526	103,892,751	99,914,110	106,717,045	109,632,717	113,173,769	103,449,581	106,489,124	119,872,055	1,401,894,571			
12	Storage Gas Losses/Workorder	-	-	-	-	-	665	-	-	-	-	-	-	665			
13	URR Recognized	-	-	-	-	-	-	-	504,980	-	-	-	-	504,980			
14	Fuel Used & Storage Fuel Used	1,884,375	2,229,888	2,242,403	1,827,845	1,663,966	1,245,383	1,045,907	1,167,642	1,186,534	1,196,357	1,473,499	1,557,013	18,720,812			
15	Condensate	-	-	-	4,951	-	-	-	-	-	-	3,172	(2)	8,121			
16	Pipeline Rupture	-	-	-	-	-	-	-	-	-	-	-	-	-			
17	Storage	(2,739,018)	397,573	474,179	(1,138,825)	(226,743)	(3,085,445)	748,427	614,655	(1,314,880)	1,169,888	11,098,337	(142,191)	5,855,957			
18	NET DELIVERIES/DISPOSITION	145,136,591	153,997,177	133,669,325	115,045,497	106,104,974	101,639,713	108,511,379	111,919,994	113,720,423	105,815,826	119,064,132	121,906,875	1,436,531,906			
19	ACCOUNTING UAF	568,535	479,802	479,789	195,474	487,641	145,291	(696,958)	70,772	295,226	308,078	(1,583,056)	238,065	988,659			
										YTD	988,659						
										UAF = Line (19), Total Column Divided by:							
										Throughput = Line (3) + (5) + (7) Total Column							
										Base UAF							
										True-up							
										UAF Retained							
										Add 2024 Over (Under) recovery							
										UAF Retained							
										UAF Actual Jan-Dec 25 GL Accounting Month							
										UAF Over (Under) recovered							
										Divided by:							
										Throughput = Line (3) + (5) + (7) Total Column							
										UAF system-wide adjustment							
										Effective UAF							

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Storage Fuel

Schedule 8
page 1 of 2

1 Storage Fuel Consumed	1/	831,043
2 FDD Injections	2/	59,117,128
3 Storage Fuel Rate		1.41%
<u>True-up</u>		
4 Actual Storage Fuel Consumed	1/	831,043
5 Actual Storage Fuel Retained	3/	804,002
6 Less prior year True-Up Under(Over) Recovered	4/	<u>(10,994)</u>
7 Actual Storage Fuel Retained Related To Consumed		814,996
8 Under(Over) Recovered		16,047
9 FDD Injections		59,117,128
10 Storage Fuel Rate True-up		0.03%
<u>Total Storage Fuel Percentage</u>		
11 Actual Fuel Rate Percent (Line 3)		1.41%
12 True-up Percent (Line 10)		<u>0.03%</u>
13 Total Storage Fuel Percentage		1.44%

1/ Schedule 1

2/ Total from Schedule 8 page 2, column (b)

3/ Total from Schedule 8 page 2, column (c)

4/ In order to recognize retention to recover the prior year's under/(over) recovery, the Storage Fuel True-up as stated on Schedule 8 of Northern's February 1, 2025 annual fuel filing in Docket No. RP25-441-000 must be deducted from the total actual retention.

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Storage Injections and Fuel Retained

Schedule 8
Page 2 of 2

FDD Injections by month

Month	Injection volume on which storage fuel was retained (dth)	Storage fuel retained (dth)
(a)	(b)	(c)
202506	10,888,793	148,126
202507	11,435,119	155,529
202508	11,547,579	157,033
202509	13,152,114	178,909
1/ 202510	12,093,523	164,405
Total	59,117,128	804,002

1/ Prior period adjustment injections made in November are included with October activity. The PPAs are tied to imbalance-to-storage activity for October.

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Market Area Electric Compression Charge

Schedule 9
Page 1 of 2

For the Period January 2025 through December 2025

1 Electric Compression Charges	\$800,759 1/
2 Deliveries to Market area (MID 17)	1,031,246,304 2/
3 Electric Compression Charge	\$0.0008
4 <u>True-up</u>	
5 Actual Electric Compression Commodity Charge Retained	\$546,025 3/
6 Less prior year True-Up Under(Over) Recovered	-\$21,059 4/
7 Actual Electric Compression Charge collected vs. costs	\$567,084
8 Under(Over) Recovered (Line 1 less Line 7)	\$233,676
9 Electric Compression Rate True-up	\$0.0002
10 <u>Total Electric Compression Charge</u>	
11 Actual Compression Rate	\$0.0008
12 True Up	<u>\$0.0002</u>
13 Total Electric Compression Charge	\$0.0010

1/ Schedule 9 Costs for electric compression at facilities listed below:

Popple Creek added 10/2003. Spencer added 12/2006.

Chatfield incremental added 1/2007. Spring Green added 1/2008 and 11/2020.

Elk River added 11/2011. Pierz added 11/2021.

See Schedule 9, page 2, column (a)

2/ Schedule 9, page 2, column (e)

3/ Schedule 9, page 2, column (f)

4/ In order to recognize retention to recover the prior year's under/(over) recovery, the amount on line 8 of Schedule 9, page 1 of 2 of Northern's February 1, 2025 annual fuel filing in Docket RP25-441-000 must be deducted from the total actual retention.

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Market Area Electric Compression Charge

Schedule 9
Page 2 of 2

For the Period January 2025 through December 2025

Month	Charges (a)	Total Market Area Throughput (b)	Less Fuel Retained (c)	Less UAF Retained (d)	Total Market Throughput assessed Elec Compr 1/ (e)	Elec Compr Collected (f)
202501	112,420.85	124,953,954	1,050,880	97,304	123,805,770	75,108.98
202502	119,087.97	108,624,174	914,228	84,806	107,625,140	63,156.40
202503	144,998.17	86,969,456	732,244	67,878	86,169,334	51,787.50
202504	98,277.44	76,352,815	632,602	325,822	75,394,391	38,001.62
202505	46,937.17	68,021,285	563,233	290,127	67,167,925	33,377.04
202506	27,397.40	73,470,043	610,167	314,665	72,545,211	35,280.22
202507	14,626.79	77,232,909	641,036	330,156	76,261,717	39,265.86
202508	22,832.05	76,131,693	632,051	325,910	75,173,732	36,886.30
202509	38,297.57	68,963,671	573,394	294,679	68,095,598	34,480.40
202510	44,370.95	74,519,743	619,517	318,166	73,582,060	36,004.59
202511	52,816.13	87,352,003	1,001,980	374,725	85,975,298	42,797.67
202512	78,696.87	121,367,934	1,396,248	521,558	119,450,128	59,878.01
Total	\$800,759.36	1,043,959,680	9,367,580	3,345,796	1,031,246,304	\$546,024.59

1/ Mainline Section 3 throughput per Schedule 2 less fuel and UAF retained

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Calculation of Storage URR Percentage

Schedule 10
page 1 of 2

		Total	Redfield	Lyons
1 Total Storage Injections (Mcf)	1/	40,441,230	33,758,253	6,682,977
2 Total Storage Withdrawals (Mcf)	1/	39,970,505	33,271,870	6,698,635
3 Annual URR Volume Under-Recovered End of 2024-2025 Storage Cycle (Mcf)		470,725	486,383	(15,658)
4 Annual URR Volume Converted (Dth)	2/	504,979	520,947	(15,968)
5 FDD Injections June through October 2025 (Dth)	3/	59,117,128		
6 Storage Under-Recovered Percentage effective June 1, 2026		0.85%		
<u>True-up</u>				
7 Annual URR Volume from Prior Year		355,586		
8 Actual Storage URR Retained	4/	343,030		
9 Less prior year True-Up Under(Over) Recovered	5/	(14,394)		
10 Actual Storage URR Retained with True-up		357,424		
11 Under(Over) Recovered		(1,838)		
12 FDD Injections (Dth)		59,117,128		
13 Storage URR Percentage True-up		0.00%		
<u>Total Storage URR Percentage</u>				
14 Actual (Over) Under-Recovered Percent (Line 5)		0.85%		
15 True-up Percent (Line 13)		0.00%		
16 Total Storage (Over) Under-Recovered Fuel Percentage		0.85%		
<u>Post URR Balance</u>				
17 Prior Year Balance (Dth)			714,289	233,957
18 Annual Storage Under-Recovery (Dth)			520,947	(15,968)
19 New Post URR Balance (Dth)			1,235,236	217,989
<u>Pre URR Balance</u>				
20 Prior Balance (Per storage region operations) (Mcf)			6,966,443	1,289,531
21 Annual Activity (Mcf)			-	-
22 New Pre URR Balance (Mcf)			6,966,443	1,289,531

1/ Redfield and Lyons storage fields only.

2/ The Annual URR Volume Under-Recovered End of 2024-2025 Storage Cycle (Mcf) has been converted to Dth based on the average Btu factor for the Storage Cycle Year.

3/ Total from Schedule 10 page 2, column (b)

4/ Total from Schedule 10 page 2, column (c)

5/ In order to recognize retention to recover the prior year's under/(over) recovery, the Storage URR True-up as stated on Schedule No. 10 of Northern's February 1, 2025 annual fuel filing in Docket No. RP25-441-000 must be deducted from the total actual retention.

Northern Natural Gas Company
Periodic Rate Adjustments for Fuel
Storage Injections and URR Retained

Schedule 10
Page 2 of 2

FDD Injections by month

Month	Injection volume on which storage URR was retained (dth)	Storage URR retained (dth)
(a)	(b)	(c)
202506	10,888,793	63,164
202507	11,435,119	66,333
202508	11,547,579	67,037
202509	13,152,114	76,315
1/ 202510	12,093,523	70,181
Total	59,117,128	343,030

1/ Prior period adjustment injections made in November are included with October activity. The PPAs are tied to imbalance-to-storage activity for October.